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CERTIFIED, LABOR AND EMPLOYMENT
TEXAS BOARD OF LEGAL SPECIALIZATION

JUSTIN DEMERATH

April 19, 2017

Local Government Assistance & Economic Analysis Texas Comptroller of Public Accounts P.O. Box 13528 Austin, Texas 78711-3528

RE: Application to the Sweeny Independent School District from Phillips 66 Company

To the Local Government Assistance & Economic Analysis Division:

By copy of this letter transmitting the application for review to the Comptroller's Office, the Sweeny Independent School District is notifying Phillips 66 Company of its intent to consider the application for appraised value limitation on qualified property should a positive certificate be issued by the Comptroller. The Applicant submitted the Application to the school district on April 11, 2017. The Board voted to accept the application on April 12, 2017. The application has been determined complete as of April 19, 2017. The Applicant has provided the schedules in both electronic format and paper copies. The electronic copy is identical to the hard copy that will be hand delivered. Please prepare the economic impact report.

A copy of the application will be submitted to the Brazoria County Appraisal District.

Sincerely,

Kevin O'Hanlon

School District Consultant

Cc: Brazoria County Appraisal District Phillips 66 Company

PHILLIPS 66 COMPANY

CHAPTER 313 APPLICATION FOR APPRAISED VALUE LIMITATION TO SWEENY ISD

PHILLIPS 66 COMPANY

Chapter 313 Application to Sweeny ISD

Cummings Westlake, LLC

TAB 1

Pages 1 through 9 of application.



Application for Appraised Value Limitation on Qualified Property (Tax Code, Chapter 313, Subchapter B or C)

Economic Development and Analysis

Form 50-296-A

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the Comptroller prepare an economic impact analysis of the application;
- · provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at www.texasahead.org/tax_programs/chapter313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School District Information		
Authorized School District Representative April 11, 2017		
Date Application Received by District		
Tory	Hill	
First Name	Last Name	
Superintendent		
Tille		
Sweeny Independent School DistrictTory		
School District Name		
1310 North Elm Street		
Street Address		
1310 North Elm Street		
Mailing Address		
Sweeny	TX	77480
City	State	ZIP
979-491-8010	979-491-8030	
Phone Number	Fax Number	
	TCHill@sweenyisd.org	
Mobile Number (optional)	Email Address	
2. Does the district authorize the consultant to provide and obtain	information related to this application?	✓ Yes No



SECTION 1: School District Information (continued)		
3. Authorized School District Consultant (If Applicable)		
Dan	Casey	
First Name	Last Name	
Partner		
Title Moak Casey & Associates		
Firm Name		
512-485-7878	512-485-7888	
Phone Number	Fax Number	
512-426-6662	dcasey@moakcasey.com	
Mobile Number (optional)	Email Address	11110117
4. On what date did the district determine this application complete?		4/19/17
5. Has the district determined that the electronic copy and hard copy are	identical?	Yes No
SECTION 2: Applicant Information		
1. Authorized Company Representative (Applicant)		
Chris	Cisneros	
First Name	Last Name	
Property Tax Senior Advisor	Phillips 66 Company	
Title	Organization	
2331 CityWest Boulevard, Houston, TX 77042		
Street Address 1075 N. Sam Houston N., Suite 200		
Mailing Address		
Houston	TX	77043
City	State	ZIP
832-765-4112	832-765-9806	
Phone Number	Fax Number	
346-217-5208	Chris.G.Cisneros@p66.com	1
Mobile Number (optional)	Business Email Address	
Will a company official other than the authorized company representat information requests?	ive be responsible for responding to future	Z 12
2a. If yes, please fill out contact information for that person.		
Bob	Adair	
First Name	Last Name	
Director, Property Tax Planning and Valuation	Phillips 66 Company	
Title	Organization	
2331 CityWest Boulevard, Houston, TX 77042		
Street Address		
1075 N. Sam Houston N., Suite 200		
Mailing Address		
Houston	TX	77043
City	State	ZIP
832-765-1419	918-977-9431	
Phone Number 281-235-6558	Fax Number	
	Bob.Adair@p66.com	
Mobile Number (optional)	Business Email Address	



4	Authorized Company Consultant (If Applicable)	
	am	Gragoon
_	st Name	Gregson Last Name
	enior Consultant	Last Hante
Tit		
_	ummings Westlake, LLC	
	13-266-4456	713-266-2333
Ph	one Number	Fax Number
	gregson@cwlp.net	
	siness Email Address	
٤	ECTION 3: Fees and Payments	
1.	Has an application fee been paid to the school district?	
	The total fee shall be paid at time of the application is submitted to the so sidered supplemental payments.	chool district. Any fees not accompanying the original application shall be co
	1a. If yes, attach in Tab 2 proof of application fee paid to the school di	istrict.
tric	r the purpose of questions 2 and 3, "payments to the school district" includ it or to any person or persons in any form if such payment or transfer of thi the agreement for limitation on appraised value.	le any and all payments or transfers of things of value made to the school di ing of value being provided is in recognition of, anticipation of, or considerati
2.	Will any "payments to the school district" that you may make in order to reagreement result in payments that are not in compliance with Tax Code §	eceive a property tax value limitation 313.027(i)? Yes V No N
3.	If "payments to the school district" will only be determined by a formula or amount being specified, could such method result in "payments to the school compliance with Tax Code §313.027(i)?	nool district" that are not in
S	ECTION 4: Business Applicant Information	
1.	What is the legal name of the applicant under which this application is ma	Phillips 66 Company
	List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter	40740507000
3.	List the NAICS code	325120
4.	Is the applicant a party to any other pending or active Chapter 313 agreer	ments? V Yes
	4a. If yes, please list application number, name of school district and y	year of agreement
	App# 286, Sweeny ISD, 2015; App#1100, Sweeny ISD, 2017	
S	ECTION 5: Applicant Business Structure	
1.	Identify Business Organization of Applicant (corporation, limited liability co	orporation, etc)Corporation
2.	Is applicant a combined group, or comprised of members of a combined g	group, as defined by Tax Code §171.0001(7)? Yes
	2a. If yes, attach in Tab 3 a copy of Texas Comptroller Franchise Tax F from the Franchise Tax Division to demonstrate the applicant's con	
3.	Is the applicant current on all tax payments due to the State of Texas? \ldots	
1.	Are all applicant members of the combined group current on all tax payme	ents due to the State of Texas? Yes No
5.	If the answer to question 3 or 4 is no, please explain and/or disclose any lany material litigation, including litigation involving the State of Texas. (If no	
	, maistra inganori, morating inganori involving the diate of lexas. (Il Il	oooloo, j, alaon ospianalion in lab oj



1	SECTION 6: Eligibility Under Tax Code Chapter 313.024				
1.	Are you an entity subject to the tax under Tax Code, Chapter 171?	/	Yes		No
	(1) manufacturing	1	Yes		No
	(2) research and development		Yes	1	No
	(3) a clean coal project, as defined by Section 5.001, Water Code		Yes	1	No
	(4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code		Yes	1	No
	(5) renewable energy electric generation		Yes	1	No
	(6) electric power generation using integrated gasification combined cycle technology		Yes	1	No
	(7) nuclear electric power generation		Yes	1	No
	(8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7)		Yes	1	No
	(9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051		Yes	1	No
3.	Are you requesting that any of the land be classified as qualified investment?	$\overline{\Box}$	Yes	1	No
4.	Will any of the proposed qualified investment be leased under a capitalized lease?		Yes	1	No
5.	Will any of the proposed qualified investment be leased under an operating lease?		Yes	1	No
6.	Are you including property that is owned by a person other than the applicant?		Yes	1	No
7.	Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment?		Yes	√	No
\$	SECTION 7: Project Description				
1.	In Tab 4, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of sonal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.	f real a	nd tan	gible p	er-
2.	Check the project characteristics that apply to the proposed project:				
	✓ Land has no existing improvements Land has existing improvements (complete Se				
		ection 1	13)		
5	Expansion of existing operation on the land (complete Section 13) Relocation within Texas	ection 1	13)		
1.	Expansion of existing operation on the land (complete Section 13) Relocation within Texas SECTION 8: Limitation as Determining Factor	ection 1	13)		
			13) Yes		No
2.	SECTION 8: Limitation as Determining Factor	✓			No No
	SECTION 8: Limitation as Determining Factor Does the applicant currently own the land on which the proposed project will occur?	✓	Yes	/	
3.	Does the applicant currently own the land on which the proposed project will occur? Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?	✓ ✓	Yes Yes	V	No
3.	Does the applicant currently own the land on which the proposed project will occur? Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? Does the applicant have current business activities at the location where the proposed project will occur? Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location?	✓ ✓	Yes Yes Yes	✓ ✓	No No
3. 4.	Does the applicant currently own the land on which the proposed project will occur? Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? Does the applicant have current business activities at the location where the proposed project will occur? Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? Has the applicant received any local or state permits for activities on the proposed project site? Has the applicant received commitments for state or local incentives for activities at the proposed project site?	✓	Yes Yes Yes	✓ ✓ ✓	No No No
3.4.5.	Does the applicant currently own the land on which the proposed project will occur? Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? Does the applicant have current business activities at the location where the proposed project will occur? Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? Has the applicant received any local or state permits for activities on the proposed project site? Has the applicant received commitments for state or local incentives for activities at the proposed project site? See Footnote in Schedule D for Local Incentives Information		Yes Yes Yes Yes	✓ ✓ ✓	No No No
3.4.5.6.	Does the applicant currently own the land on which the proposed project will occur? Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? Does the applicant have current business activities at the location where the proposed project will occur? Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? Has the applicant received any local or state permits for activities on the proposed project site? Has the applicant received commitments for state or local incentives for activities at the proposed project site? See Footnote in Schedule D for Local Incentives Information Is the applicant evaluating other locations not in Texas for the proposed project?		Yes Yes Yes Yes Yes Yes		No No No No
3.4.5.6.7.	Does the applicant currently own the land on which the proposed project will occur? Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? Does the applicant have current business activities at the location where the proposed project will occur? Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? Has the applicant received any local or state permits for activities on the proposed project site? Has the applicant received commitments for state or local incentives for activities at the proposed project site? See Footnote in Schedule D for Local Incentives Information is the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities?		Yes Yes Yes Yes Yes Yes Yes		No No No No No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.



٤	SECTION 9: Projec	ted Timeline					
1.	Application approval	by school board		Se	eptember 2	017	
2.	. Commencement of construction		**************************************	1Q 2019			
3.	3. Beginning of qualifying time period				January 2, 2018		
	1. First year of limitation				2021		
				A : 4 : 4 : 4 : 4 : 4 : 4 : 4 : 4 : 4 :	Q1 2020		
5.	Begin hiring new em	ployees	*************	erenen arrena 🗠			
6.		commercial operations			Q2 2020		
7.		onstruct a new building or to erect or affix a new application is finally determined to be complete			✓ Yes	No	
		made before that time may not be considered q			IV.		
8.	When do you anticip	ate the new buildings or improvements will be pla	aced in service?		Q2 2020		
8	ECTION 10: The P	roperty					
1.	Identify county or co	unties in which the proposed project will be locat	ted	Brazoria			
2.		aisal District (CAD) that will be responsible for a		Brazoria CA	AD.		
3.	Will this CAD be acti	ng on behalf of another CAD to appraise this pro	operty?		Yes	✓ No	
		that have jurisdiction for the property, the portio					
	Hospital District:	(Name, tax rate and percent of project) Sweeny Hospital Dist, .527302, 100%	Water District:	(Name, tax rate and percer	nt of project)		
		(Name, tax rate and percent of project)		(Name, tax rate and percent			
	Other (describe):	W Brazoria Co Drainage Dist, .02, 100% (Name, tax rate and percent of project)	Other (describe):	Port Freeport, .0401 (Name, tax rate and percent)			
5	Is the project located	entirely within the ISD listed in Section 1?			✓ Yes	No	
U,		Tab 6 additional information on the project scop			V 165	INO	
6.	Did you receive a det	ermination from the Texas Economic Developmen king a limitation agreement constitute a single uni	nt and Tourism Office that this	proposed project and at least	Yes	✓ No	
		in Tab 6 supporting documentation from the Office		30 10.02 \(\text{0 L}\)	100	V	
s	ECTION 11: Invest	ment					
NC tion dis	OTE: The minimum am n vary depending on v trict. For assistance in	nount of qualified investment required to qualify for whether the school district is classified as Subcha determining estimates of these minimums, acce ation, what is the estimated minimum qualified inv	apter B or Subchapter C, and ess the Comptroller's website	the taxable value of the proper at www.texasahead.org/tax_	erty within the	school apter313/	
				3	0,000,000.0	00	
۷.	Note: The property v	of appraised value limitation for which you are ap alue limitation amount is based on property value			1127,012.23		
3		the execution of any final agreement. vestment meet the requirements of Tax Code §31	13 021/1\2		✓ Yes	No	
	Attach a description of a. a specific and	of the qualified investment [See §313.021(1).] The detailed description of the qualified investment you as defined by Tax Code §313.021 (Tab 7):	e description must include:				

For more information, visit our website: www.TexasAhead.org/tax_programs/chapter313/

and buildings to be constructed during the qualifying time period, with vicinity map (Tab 11).

5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for

fied investment (Tab 7); and

a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum quali-

a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period



SECTION 12: Qualified Property

1.	Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items
	a, b and c below.) The description must include:

- a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (Tab 8);
- 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (Tab 8); and
- 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (Tab 11).

2.	Is the land upon which the new buildings or new improvements will be built part of the qualified property described by	_		
	§313.021(2)(A)?	Yes	1	No
	A CONTRACTOR OF THE PROPERTY O		Asset, in-	

- 2a. If yes, attach complete documentation including:
 - a. legal description of the land (Tab 9);
 - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (Tab 9);
 - c. owner (Tab 9);
 - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (Tab 9); and
 - e. a detailed map showing the location of the land with vicinity map (Tab 11).
- - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (Tab 16);
 - b. legal description of reinvestment zone (Tab 16);
 - c. order, resolution or ordinance establishing the reinvestment zone (Tab 16);
 - d. guidelines and criteria for creating the zone (Tab 16); and
 - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (Tab 11)
 - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone?

SECTION 13: Information on Property Not Eligible to Become Qualified Property

- In Tab 10, attach a specific and detailed description of all existing property. This includes buildings and improvements existing as of the application
 review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all
 existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
- 2. In Tab 10, attach a specific and detailed description of all proposed new property that will not become new improvements as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
- For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in Tab 10:
 - a. maps and/or detailed site plan;
 - b. surveys;
 - c. appraisal district values and parcel numbers;
 - d. inventory lists;
 - e. existing and proposed property lists;
 - f. model and serial numbers of existing property; or
 - g. other information of sufficient detail and description.
- In Tab 10, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.

Note: Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.



E	SECTION 14: Wage and Employment Information	
1.	What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)?	0
2.	. What is the last complete calendar quarter before application review start date:	
	✓ First Quarter Second Quarter Third Quarter Fourth Quarter of 2017	
	(year)	
3.	. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)?	4,086
	Note: For job definitions see TAC §9.1051 and Tax Code §313.021(3).	
4.	. What is the number of new qualifying jobs you are committing to create?	10
5.	. What is the number of new non-qualifying jobs you are estimating you will create?	0
6.	Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)?	. Yes 🗸 No
	6a. If yes, attach evidence in Tab 12 documenting that the new qualifying job creation requirement above exceeds the num sary for the operation, according to industry standards.	ber of employees neces-
7.	Attach in Tab 13 the four most recent quarters of data for each wage calculation below, including documentation from the TWC statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estin information from the four quarterly periods for which data were available at the time of the application review start date (date of See TAC §9.1051(21) and (22).	nate — will be based on
	a. Average weekly wage for all jobs (all industries) in the county is	1,083.00
	b. 110% of the average weekly wage for manufacturing jobs in the county is	2,372.00
	c. 110% of the average weekly wage for manufacturing jobs in the region is	1,163.00
8.	Which Tax Code section are you using to estimate the qualifying job wage standard required for this project?	or 🗸 §313.021(5)(B)
9.	What is the minimum required annual wage for each qualifying job based on the qualified property?	60,484.00
10	What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property?	60,484.00
11	. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)?	. Ves No
12	2. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)?	. Yes V No
	12a. If yes, attach in Tab 12 supporting documentation from the TWC, pursuant to §313.021(3)(F).	
13	3. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements?	. Yes 🗸 No
	13a. If yes, attach in Tab 6 supporting documentation including a list of qualifying jobs in the other school district(s).	
\$	SECTION 15: Economic Impact	
1.	Complete and attach Schedules A1, A2, B, C, and D in Tab 14. Note: Excel spreadsheet versions of schedules are available fo URL listed below.	r download and printing at
2.	Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in Tab 15. (not required)	
3.	If there are any other payments made in the state or economic information that you believe should be included in the economic rate schedule showing the amount for each year affected, including an explanation, in Tab 15.	c analysis, atlach a sepa-



2.

Application for Appraised Value Limitation on Qualified Property

SECTION 16: Authorized Signatures and Applicant Certification

(Notary Seal)

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

Print Name (Authorized School District Representative)	Title
Signature (Authorized School District Representative)	Date
ed Company Representative (Applicant) Signature and	Notarization
defined in Chapter 37 of the Texas Penal Code. The information co	iling this application. I understand that this application is a government ntained in this application and schedules is true and correct to the best of
ertify and affirm that the business entity I represent is in good stand o delinquent taxes are owed to the State of Texas.	ling under the laws of the state in which the business entity was organized
Chris. G. Cisneros	Property Tax Senior Advisor
Print Name (Authorized Company Representative (Applicant))	Title
Signature (Authorized Company Representative (Applicant))	Date
	GIVEN under my hand and seal of office this, the
	Siver didentify hald and sear of office this, the
	day of,
	defined in Chapter 37 of the Texas Penal Code. The information condended and belief. Bertify and affirm that the business entity I represent is in good stand of delinquent taxes are owed to the State of Texas.

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.

My Commission expires:



AB	ATTACHMENT
1	Pages 1 through 11 of Application
2	Proof of Payment of Application Fee
3	Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation (if applicable)
4	Detailed description of the project
5	Documentation to assist in determining if limitation is a determining factor
6	Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor (if applicable)
7	Description of Qualified Investment
8	Description of Qualified Property
9	Description of Land
10	Description of all property not eligible to become qualified property (if applicable)
11	 Maps that clearly show: a) Project vicinity b) Qualified investment including location of tangible personal propertry to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period c) Qualified property including location of new buildings or new improvements d) Existing property e) Land location within vicinity map f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size Note: Electronic maps should be high resolution files. Include map legends/markers.
2	Request for Waiver of Job Creation Requirement and supporting information (if applicable)
3	Calculation of three possible wage requirements with TWC documentation
4	Schedules A1, A2, B, C and D completed and signed Economic Impact (if applicable)
5	Economic Impact Analysis, other payments made in the state or other economic information (if applicable)
16	Description of Reinvestment or Enterprise Zone, including: a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office b) legal description of reinvestment zone* c) order, resolution or ordinance establishing the reinvestment zone* d) guidelines and criteria for creating the zone* *To be submitted with application or before date of final application approval by school board
7	Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative (applicant)

PHILLIPS 66 COMPANY

Chapter 313 Application to Sweeny ISD

Cummings Westlake, LLC

TAB 2 Proof of Payment of Application Fee

The Application Fee was paid via Electronic Funds Transfer. An Electronic Funds Transfer (Reference Number 22000370772017) of \$75,000 payable to Sweeny ISD was sent by Phillips 66 and received by Sweeny ISD on March 23, 2017.

Proof of payment of filing fee received by the Comptroller of Public Accounts per TAC Rule §9.1054 (b)(5)

(Page Inserted by Office of Texas Comptroller of Public Accounts)

PHILLIPS 66 COMPANY

Chapter 313 Application to Sweeny ISD

Cummings Westlake, LLC

TAB 3

<u>Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax</u> <u>default, delinquencies and/or material litigation (if applicable)</u>

See Attached

TX2016

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Texas Franchise Tax Affiliate Schedule

Ver. 7.0 (Rev.9-15/6)

Tcode 13253 Annual

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

13716527026

2016

PHILLIPS 66 COMPANY

1. Legal name of affiliate	me of affiliate (expayer number (if none, use FEI number)				3. Affiliale NAICS code			
PHILLIPS 66 COMPANY	13716527026				324110			
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas		m m d d y y 010115	m m 123115	eporting end d	ele y		
8. Gross receipts subject to throw	back in other states (before eliminations) O	.00	9. Gross receipts everywhere (before elimina		188439	1 .00		
10. Gross receipts in Texas (before	eliminations)		11. Cost of goods sold or compensation (oef	ore eliminations)				
	18379864793	.00		7653	241055	5 .00		
1. Legal name of affiliate		2. Affilia	le texpayer number (if none, use FEI number)	■ 3. Aff	iliate NAICS co	de		
DOUGLAS STATIONS, INC.	9	523	71340	5311	90			
4.Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas		m m d d y y 010115	m m 123115		ate y		
8. Gross receipts subject to throw	back in other states (before eliminations)	.00	9. Gross receipts everywhere (before elimina	itions)		0 0. 0		
10. Gross receipts in Texas (before	e eliminations)	.00	11. Cost of goods sold or compensation (bef	ore eliminations)		00.0		
Legal name of affiliate ASAMERA OIL (U.S.) INC.	10	2. Affilia 840	ate taxpayer number (if none, use FEI number) 239892	■ ^{3. A(1}	liliate NAICS co	de		
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas		6. Affiliate reporting begin date m m d d y y	7. Affiliate n m m		ate y		
ш	_ X		010115	123115				
8. Gross receipts subject to throw	back in other states (before eliminations)	.00	9. Gross receipts everywhere (before elimina	ations)	42748	00. 0		
10. Gross receipts in Texas (before	e eliminations)	.00	11. Cost of goods sold or compensation (bef	ore eliminations)	22879	5 ,00		

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must submit common owner information. This information must be provided to satisfy franchise tax reporting requirements. Learn more at www.comptroller.texas.gov/commonowner/. An information report (Form 05- 102 or Form 05- 167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.



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TX2016

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Texas Franchise Tax Affiliate Schedule

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2016

PHILLIPS 66 COMPANY

I. Legal name of affiliate	□ 2. AII	iliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code	
DOUGLAS OIL COMPANY OF CALIFOR	RNIA 195	21247346	324110	
4. Check box if entity is disregarded for franchise tex	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begindete m m d d y y · 010115	7. Affiliate reporting end date m m d d y y 123115	
8. Gross receipts subject to throwba	ck in other states (before eliminations) 0.00	9. Gross receipts everywhere (before elimina	152594 .00	
10. Gross receipts in Texas (before e	liminations)	11. Cost of goods sold or compensation (before	ore eliminations)	
	0 .00)	180 .00	
1. Legal name of affiliate	□2. A11	illiate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code	
KAYO OIL COMPANY	162	06099638	447100	
4.Check box if entity is disregarded for frenchise tex	5. Check box if this affiliate does NOT have NEXUS in Texas	m 6. Affiliate reporting begin date m m d d y y 010115	7. Affiliate reporting end date m m d d y y 123115	
8. Gross receipts subject to throwbs	ock in other states (before eliminations)	9. Gross receipts everywhere (before elimina	-290734 .00	
10. Gross receipts in Texas (before e	-401362 .0 0	11. Cost of goods sold or compensation (before	ore eliminations) 23764 .00	
1. Legal name of affiliate PHILLIPS 66 SWEENY COGEN GP, IN		filiale texpayer number (if none, use FEI number) 058513568	3. Affiliate NAICS code 221100	
4. Check box if entity is disregarded for frenchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	⊞ 6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y	
		010115	123115	
8. Gross receipts subject to throwbs	ock in other states (before eliminations) 0 .00	9. Gross receipts everywhere (before elimina	0 .00	
10. Gross receipts in Texas (before e	liminations)	11. Cost of goods sold or compensation (bef	ore eliminations) 60 .00	

information. This Information must be provided to satisfy franchise tax reporting requirements. Learn more at www.comptroller.texas.gov/commonowner/.
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PHILLIPS 66 COMPANY

1. Legal name of affiliate		it <u>e reporting period dales must be wilhin combin</u> 2. Affiliale taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Philips Utility Gas Corporation		17314899778	324110
4. Check box if entity is disregarded for franchise tax	5. Check box If this affiliate does NOT have NEXUS in Texas	■ 6. Affiliate reporting begin date m m d d y y 010115	$_{f m}$ 7. Affiliate reporting end date m m d d y y 123115
8. Gross receipts subject to throw	back in other states (before eliminations)	9. Gross receipts everywhere (before elimina	1ions) 3972 .0 0
10. Gross receipts in Texas (before	eliminations)	11. Cost of goods sold or compensation (before	CONTRACTOR OF THE PROPERTY OF
	. 0	.00	36012 .00
1. Legal name of affiliate		2. Affillate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
PHILLIPS 66 COMMUNICATIONS IN	С.	32046236942	324110
4.Check box if entity is	5. Check box if this affiliate does	6. Affiliate reporting begin date	7. Affiliate reporting end date
disregarded for franchise lax	NOT have NEXUS in Texas	m m d d y y 010115	m·m d d y y 123115
8. Gross receipts subject to throw	l back in other states (before eliminations)	9. Gross receipts everywhere (before elimina	tions)
	. 0	.00	0,0
10. Gross receipts in Texas (before	eliminations)	.00	ore eliminations) 48 .00
Legal name of affiliate PHILLIPS 66 PROJECT DEVELOPM	ENT INC.	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
4. Check box if entity is	5. Check box if this affiliate does	6. Affiliate reporting begin date	7. Affiliate reporting end date
disregarded for franchise tax	NOT have NEXUS in Texas	m m d d y y	m m d d y y
		010115	123115
8. Gross receipts subject to throw	back in other states (before eliminations) O	.00 Gross receipts everywhere (before elimina	74650326 .0 (
10. Gross receipts in Texas (before	eliminations) 66830772	.00	ore eliminations) 451054258 .00
		loss carryforwards preserved for itself and/or affiliates mu lise tax reporting requirements, Learomore at ww	



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PHILLIPS 66 COMPANY

1. Legal name of affiliate	□ 2.	Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAIC § code
PHILLIPS 66	45	3779385	324110
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliste reporting begin date m m d d y y 010115	7. Affiliate reporting and date m m d d y y 123115
8. Gross receipts subject to throwb	oack In other states (before eliminations)	9. Gross receipts everywhere (before elimin	1171807722 .00
10. Gross receipts in Texas (before	eliminations)	11. Cost of goods sold or compensation (be	fore eliminations)
	0. 0	00	0.00
1. Legal name of affiliate	□2.	Affiliale taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
RED LINE SYNTHETIC OIL CORPOR	ATION 94	2544260	441300
4.Check box if entity is disregarded for franchise lax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begindate m m d d y y 010115	7. Affiliate reporting end date m m d d y y 083115
8. Gross receipts subject to throw	L back in other states (oefore eliminations)	9. Gross receipts everywhere (before elimin	nations)
		00	14239681 ,00
10. Gross receipts in Texas (before	eliminalions) . O(11. Cost of goods sold or compensation (be	8969410 <i>i</i> 00
Legal name of affiliate LIFE AUTOMOTIVE PRODUCTS, INC	_ ^	Affiliale laxpayer number (if none, use FEI number)	3. Affiliate NAICS code
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
п. 🗆	m 🗆	010115	083115
8. Gross receipts subject to throw	back in other states (before eliminations) O ,	9. Gross receipts everywhere (before elimin	6675615 .0 0
10. Gross receipts in Texas (before	eliminations)	11. Cost of goods sold or compensation (be	ofore eliminations) 4 4 6 1 6 6 9 .00

information. This information must be provided to satisfy franchise tax reporting requirements. Learn more at www.comptroller.texes.gov/commonowner/.
An information report (Form 05- 102 or Form 05- 167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

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Texas Franchise Tax Affiliate Schedule

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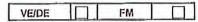
Tcode 13253 Annual

Reporting entity taxpayer number

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13716527026	2016	PHILLIPS 66 COMPANY	
Reporting entity must be inc	luded on Affiliate Schedule, Affiliale re	eporting period dales must be within combin	ed group's accounting period dates.
1. Legal name of affiliate	2. Affiliale taxpayer number (if none, use FEI number)		3. Affiliate NAICS code
SPECTRUM LUBRICANTS CORP.	522235555		424700
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	7. Affiliate reporting end date m m d d y y 083115	
8. Gross receipts subject to throwb	eck in other states (before eliminations)	9. Gross receipts everywhere (before elimin	78113930 .00
10. Gross receipts in Texas (before	eliminations)	11. Cost of goods sold or compensation (bet	ore eliminations)
	0. 0	00	58819588 .00
1. Legal name of affiliate	W ^{2.}	Affiliale taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
SPECTRUM COMPANY	20	5785103	424700
4.Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	m m d d y y 010115	m m d d y y 083115
8. Gross receipts subject to throwl	pack in other states (before eliminations)	9. Gross receipts everywhere (before elimin	ations) 0 .00
10. Gross receipts in Texas (before	eliminations) O ,	11. Cost of goods sold or compensation (be	(ore eliminations) 0 .00
1, Legal name of affiliate PHILLIPS 66 STILLWATER RETAIL (Affiliate texpayer number (if none, use FEI number)	3. Affiliate NAICS code
4. Check box if entity is disregerded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y	T. Affiliate reporting end date m m d d y y
шП		010115	123115
8. Gross receipts subject to throw	beck in other states (before eliminations) O ,	9. Gross receipts everywhere (before elimin	0 .00
10. Gross receipts in Texas (oefore	eliminations)	11. Cost of goods sold or compensation (be	fore eliminations)
information. This information m	nust be provided to satisfy franchise r Form 05- 167) must be filed for each affiliat Texas Comptr	s carryforwards preserved for itself and/or affiliates no tax reporting requirements. Learn more at we that is organized in Texas or that has a physical presoller Official Use Only	ww.comptroller.texas.gov/commonowner/.





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PHILLIPS 66 COMPANY

1. Legal name of affiliate	2. Affiliale taxpayer number (if none, use FEI number)		3. Affiliate NAICS code
Phillips 66 Spectrum Corporation	320	057042361	424700
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	m m d d y y 010115	7. Affiliate reporting end date m m d d y y 123115
8. Gross receipts subject to throwb	eack in other states (before eliminations)	9. Gross receipts everywhere (before elimina)	40539262 .00
10. Gross receipts in Texas (before	eliminations)	11. Cost of goods sold or compensation (bef	ore eliminations)
	1891925 ,0	0	36843221 .00
1. Legal name of affiliate	□ 2.A	(filiate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
SEAGAS PIPELINE COMPANY	SEAGAS PIPELINE COMPANY 17360920528		221210
4.Check box If entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	■ 6. Affiliate reporting begindate m m d d y y 010115	7. Affiliate reporting end date m m d d y y 123115
ß. Gross receipts subject to throwt	pack in other states (oefore eliminations)	9. Gross receipts everywhere (before elimin	
	0.0		286276 ,00
10. Gross receipts in Texas (oef ore	eliminations) 283374 .0	0 11. Cost of goods sold or compensation (cel	ore eliminations) 453849 .00
Legal name of affiliate PHILLIPS GAS COMPANY SHAREHO	DLDER, INC.	offiliale taxpayer number (if none, use FEI number)	3. Affiliate NAICS code 551112
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
		010115	123115
8. Gross receipts subject to throw	back in other states (cefore eliminations) O , O	9. Gross receipts everywhere (before elimin	7574193 .00
10. Gross receipts in Texas (before	(enoitenimile of	11. Cost of goods sold or compensation (be	(ore eliminations)

The reporting entity of a combined group with a temporary credit for business loss carry forwards preserved for itself end/or affiliates must submit common owner information. This information must be provided to satisfy franchise tax reporting requirements. Learn more at www.comptroller.texastgov/commonowner/. An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.



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PHILLIPS 66 COMPANY

1. Legal name of affiliate	□ ² ·	Affiliale taxpayer number (if none, use FEI number)	3. Affilia	le NAICS code	8
PHILLIPS GAS COMPANY	17	313954822	221210)	
4. Check box if entity is disregarded for franchise tex	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y 010115	m m d 123115		
8. Gross receipts subject to throwba	ck in other states (before eliminations)	9. Gross receipts everywhere (before elimin		129529	.00
10. Gross receipts in Texas (before e	liminations)	11. Cost of goods sold or compensation (be	fore eliminations)		
	0 .	00		63435	.00
1. Legal name of affiliate	□2	Affiliate taxpayer number (if none, use FEI number)	3. Affilia	le NAICS code	e
PHILLIPS GAS PIPELINE COMPANY	17	7312163276	221210)	
4.Check box if entity is disregarded for franchise tax	5. Check box if this effiliate does NOT have NEXUS In Texas	m 6. Affiliate reporting begindate m m d d y y 010115	m m d 123115		
8. Gross receipts subject to throwbs		9. Gross receipts everywhere (before elimin	ations)	22434	.00
10. Gross receipts in Texas (before a	eliminations)	00 11. Cost of goods sold or compensation (be	fore eliminations)	59395	
Legal name of affiliate BVLC, INC.	□ ² {	. Affiliate taxpayer number (if none, use FEI number)	3. Affilla 531:	ile NAICS code	е
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y	7. Affiliate repo m m d		
	_ (X)	010115	123115		
8. Gross receipts subject to throwb	ack in other states (before eliminations) O	9. Gross receipts everywhere (before elimin	nations)	2313	.00
10. Gross receipts in Texas (oef ore e	eliminations)	00 11. Cost of goods sold or compensation (be	fore eliminations)	4567	.00

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Texas Franchise Tax Affiliate Schedule

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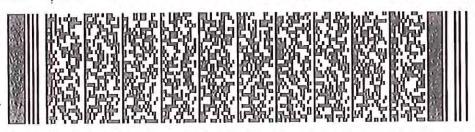
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13716527026	2016	PHILLIPS 66 COMPANY	
Reporting entity must be inc	cluded on Affiliate Schedule. Affiliate repo	orling period dates must be within combin	ed group's accounting period dates.
1. Legal name of affiliate		liate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
C.S. LAND, INC.	8609	907850	531390
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y 010115	™ 7. Affiliate reporting end date m m d d y y 123115
8. Gross receipts subject to throwb	pack in other states (before eliminations) 0,00	9. Gross receipts everywhere (before elimin	3964884 .00
10. Gross receipts in Texas (before	eliminations)	11. Cost of goods sold or compensation (bef	fore eliminations)
	0 .00		546625 .00
1. Legal name of affiliate	2. Aff	iliale taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
RAZ. PROPERTIES, INC.	861	029118	531390
4.Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	m m d d y y 010115	m m d d y y 123115
8. Gross receipts subject to throw	beck in other states (before eliminations)	9. Gross receipts everywhere (before elimin	0 .00
10. Gross receipts in Texes (before	eliminations) 0 .00	11. Cost of goods sold or compensation (ce	fore eliminations) 662 .00
1. Legal name of affiliate WESTTEX 66 PIPELINE COMPANY	□ ^{2. A(1}	Hilate taxpayer number (if none, use FEI number) 314389317	3. Affiliate NAICS code
4. Check box If entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	m 6. Affiliate reporting begindate m m d d y y 010115	m m d d y y 123115
8. Gross receipts subject to throw	beck in other states (before eliminations) O .00	9. Gross recelpts everywhere (before elimin	10875651 .00
10. Gross receipts in Texas (before	1869437 .00	11. Cost of goods sold or compensation (be	store eliminations) 5039972 .00
information. This information m	nust be provided to satisfy franchise to or Form 05- 167) must be filed for each affiliate th	orrylonvards preserved for itself and/or affiliales r ax-reporting-requirements. Learn more at w net is organized in Texas or that has a physical pre ler Official Use Only	ww.comptroller.texas.gov/commonowner/.



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PHILLIPS 66 COMPANY

1. Legal name of affiliate	□ ^{2. A}	porting period dates must be within combine Miliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
FOUR STAR BEVERAGE COMPANY,	INC. 174	121457809	447100
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begindate m m d d y y 010115	n m d d y y 123115
8. Gross receipts subject to throwb	ack in other states (before eliminations)	9. Gross receipts everywhere (before elimina	1ions) 258 .00
10. Gross receipts in Texas (celore	ellminations)	11. Cost of goods sold or compensation (bef	ore eliminations)
	0.0	0	0.00
1. Legal name of affiliate	□2. A	(filiate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
FOUR STAR HOLDING COMPANY, IN	ic. 17:	315440044	447100
4.Check box if entity is disregarded for franchise tax	5. Check box if this effiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y 010115	7. Affiliate reporting end date m m d d y y 123115
8. Gross receipts subject to throwb	oack in other states (before eliminations)	9. Gross receipts everywhere (before elimina	0 .00
10. Gross receipts in Texas (before	eliminations) 0 .0	0 In 11. Cost of goods sold or compensation (bef	ore eliminations) 0 .00
Legal name of affiliate SWEENY FUNDING CORP.	□ ^{2.} 7	offiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code 324110
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
ш	[X]	010115	123115
8. Gross receipts subject to throwb	osck in other states (before eliminations) O . O	9. Gross receipts everywhere (before elimina	0 .00
10. Gross recelpts in Texas (before	eliminations)	11. Cost of goods sold or compensation (oel	ore eliminations)

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1. Legal name of affiliate	2.	Affiliale laxpayer number (if none, use FEI number)	3. Affiliate NAICS code
PIONEER INVESTMENTS CORP	73	30607073	486000
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	m m d d y y 010115	7. Affiliate reporting end date m m d d y y 123115
8. Gross receipts subject to throwt	pack in other states (before eliminations)	9. Gross receipts everywhere (before elimi	(inations) 2300000 ,00
10. Gross receipts in Texas (before	eliminations)	11. Cost of goods sold or compensation (b	efore eliminations)
	0.	00	36 .00
1. Legal name of affiliate	= ²	Affiliate laxpayer number (if none, use FEI number)	3. Affiliate NAICS code
PIONEER PIPELINE COMPANY	73	31363147	486000
4.Check box if entity is disregarded for franchise tax -	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y 010115	7. Affiliate reporting end date m m d d y y 123115
8. Gross receipts subject to throw	l back in other states (before eliminations)	9. Gross receipts everywhere (before elim	inations)
	0 .	.00	38090430 .00
10. Gross receipts in Texas (before	eliminations) 0 ,	00 11. Cost of goods sold or compensation (o	15246587 .00
1. Legal name of affiliate SALT LAKE TERMINAL COMPANY		. Affiliate taxpayer number (if none, use FEI number) 731363146	3. Affiliate NAICS code
Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y 010115	7. Affillate reporting end date m m d d y y 123115
8. Gross receipts subject to throw	back in other states (before eliminations)	9. Gross receipts everywhere (before elim	Inations)
	0 .	.00	6204556 .0 0
10. Gross receipts in Texas (before	e eliminations)	.00	pefore eliminations) 1405729 .00

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must submit common owner intermedian. This information must be provided to satisfy franchise tax reporting requirements. Learn more at www.comptroller.texas.gov/commonowner/ An information report (Form 05- 102 or Form 05- 167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.



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PHILLIPS 66 COMPANY

1. Legal name of affiliate		eporting period dates must be within combin Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
PHILLIPS 66 PIPE LINE LLC	17	301962209	486000
4. Check box if entity is disregarded for franchise lax	5. Check box If this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y 010115	m m d d y y 123115
8. Gross receipts subject to throwb	ack in other states (before eliminations)	9. Gross receipts everywhere (before elimina	396409545 .00
10. Gross receipts in Texas (before	eliminations)	🛅 11. Cost of goods sold or compensation (bef	ore eliminations)
	2352038 ,(00	323857488 .00
1. Legal name of affiliate	□ 2.	Affiliale taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
66 Pipeline LLC	73	1511369	486000
4.Check box if entity is disregarded for frenchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	■ 6. Affiliate reporting begin date m m d d y y 010115	7. Affiliate reporting and date m m d d y y 123115
8. Gross receipts subject to throwb	oack in other states (before eliminations)	9. Gross receipts everywhere (before elimina)	(enoise
10. Gross receipts in Texas (before	eliminations)	11. Cost of goods sold or compensation (set	
1. Legal name of affiliate Phillips Texas Pipeline Company Ltd	■ 2.	Affiliate taxpayer number (if none, use FEI number) 7315113302	3. Affiliate NAICS code
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting and date m m d d y y
m D	m 🗆	010115	123115
8. Gross receipts subject to throw t	peck in other steles (before eliminations)	9. Gross receipts everyy/here (before elimin	91810230 .00
10. Gross receipts in Texas (oef ore	eliminations)	11. Cost of goods sold or compensation (bel	fore eliminations) 54628787 .00

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PHILLIPS 66 COMPANY

1. Legal name of affiliate			ting period dates must be within combine ate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code			
PHILLIPS CHEMICAL HOLDINGS LLC	7	605	80559	325900			
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas		m m d d y y 010115	m m d 123115		d date	
8. Gross receipts subject to throwba		.00	Gross receipts everywhere (before climina	ilions)	480)52	.00
10. Gross receipts in Texas (before e	liminations)		11. Cost of goods sold or compensation (before	ore eliminations)			
	0	.00			307	84	.00
1. Legal name of affiliate		2. Affili	ale laxpayer number (if none, use FEI number)	3. Affili	ale NAIC	S cod	0
SWEENY COKER, LLC	1	522	1278490	32411	0		
4.Check box if entity is disregarded for frenchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas		6. Affiliate reporting begin date m m d d y y 010115	m m d 123115		y y	e y
ह्य 8. Gross receipts subject to throwba	ack in other states (before eliminations)	.00	9. Gross receipts everywhere (oefore elimina	ations)	:	0	.00
10. Gross receipts in Texas (before e	liminations) -606216	.00	11. Cost of goods sold or compensation (bef	ore eliminetions)		0	.00
1. Legal name of affiliate MEREY SWEENY, LP		2. Affili 320	iale laxpayer number (if none, use FEI number) 01521403	3, Affil	iale NAIC	S cod	e
Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas		6. Affiliate reporting begindate m m d d y y	7. Affiliate reg		nd dat y	
m 🗆	<u> </u>		010115	123115			
8. Gross receipts subject to throwbs	ack in other states (before eliminations) O	.00	9. Gross receipts everywhere (before elimina	204	3369	945	.00
10. Gross receipts in Texas (before a	eliminations)	.00	11. Cost of goods sold or compensation (bef	ore eliminations) 82	3850	639	.00

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1. Legal name of affiliate	ш	2. Affili	ate taxpayer number (if none, use FEI number)	3. Affiliat	e NAICS cod	le
PHILLIPS 66 SWEENY COGEN LP LLC	1	300	4426261			
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas		■ 6. Affiliato reporting begin date m m d d y y 010115	m m d 123115		
B. Gross receipts subject to throwba	ock in other states (before eliminations)	.00	1 9. Gross receipts overywhere (before elimb	nations)	0	.00
10. Gross receipts in Texas (before e	liminations)		11. Cost of goods sold or compensation (be	efore eliminations)		
	0	.00			120	.00
1. Legal name of affiliate	13	2. Affili	ale laxpayer number (if none, use FEI number)	3. Affilia	e NAICS cod	fe .
PHILLIPS 66 WRB PARTNER LLC	1	383	8289612	324110)	
4.Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas		6. Affiliate reporting begin date m m d d y y 010115	7. Affiliate repo m m d 123115		
8. Gross receipts subject to throwbs		.00	9. Gross receipts everywhere (oefore alimi		59022	.00
10. Gross receipts in Texas (before e			11. Cost of goods sold or compensation (be		2652	
Legal name of affiliate Phillips 66 Aviation LLC		2. Affili 320	ale taxpayer number (if none, use FEI number) 48891769	3. Affilia	e NAICS cod	ie
4. Check box if entity is disregarded for franchise tax	Check box if this affiliate does NOT have NEXUS in Texas		6. Affiliate reporting begin date m m d d y y	7. Affiliate repo m m d		
шП	пП		010115	123115		
8. Gross receipts subject to throwbs	ack in other states (before eliminations) O	.00	9. Gross receipts everywhere (before elimi	nations)	.36676	.00
10. Gross receipts in Texas (before e	oliminations)	.00	11. Cost of goods sold or compensation (or	efore eliminations)	23323	.00

An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

國川 民化中的形字[2]太子形型。因中年世代,大学了大学了几名是自治中,图1111	

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PHILLIPS 66 COMPANY

1. Legal name of affiliate	lu ²	. Affilia	ele laxpayer number (if none, use FE I number)	□ 3. A	Ifiliale N	AICS cod	le
PHILLIPS 66 POWER MARKETING LLC	3	205	8519136	3241	10		
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas		6. Affiliate reporting begin date m m d d y y 010115	m m 123115	d d		y y
8. Gross receipts subject to throwba	ck in other states (before eliminations) O	.00	9. Gross receipts everywhere (before elimina	illons)		C	.00
10. Gross receipts in Texas (before el	iminations)		11. Cost of goods sold or compensation (bef	ore eliminations)			
	0	.00				C	.00
1. Legal name of affiliate	ш	2. Affili	ale texpayer number (if none, use FEI number)	ш³. A	ffiliate N	AICS co	je
Phillips 66 Developments L.L.C.	3	201	5300026				
4.Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas		6. Affiliale reporting begindate mmdd yy 010115	m m 12311			te , y
8. Gross receipts subject to throwba		.00	9. Gross receipts everywhere (cefore elimina	alions)		(.00
10. Gross receipts in Texas (before e	(iminations)	.00	11. Cost of goods sold or compensation (bef	ore eliminations)		(.00
1. Legal name of affiliate Philips 66 Pariners GP LLC		2. Affili 320	ate taxpayer number (if none, use FEI number) 50294324	■ 3. A	ffiliale N	AICS co	de
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas		6. Affiliate reporting begin date m m d d y y	m m			y y
т	m D		010115	12311	5		
8. Gross receipts subject to throwbs	ck in other states (before eliminations) O	.00	9. Gross receipts everywhere (before elimin	ations)	1	7228	3 .00
10. Gross receipts in Texas (before e	liminations)	.00	11. Cost of goods sold or compensation (bef	ore eliminations)	179	4400)0.

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PHILLIPS 66 COMPANY

1. Legal name of affiliate			ale (axpayer number (if none, use FEI number)	ed group's accounting period dates. 3. Affiliate NAICS code
Philippe GG Cureony Free LLC	7		3111384	
Philips 66 Sweeny Frac LLC 4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	203	m m d d y y 010115	m m d d y y 123115
8. Gross receipts subject to throwb	ack in other states (before eliminations)	.00	9. Gross receipts everywhere (before elimina	75 .00
10. Gross receipts in Texas (before	eliminations)		11. Cost of goods sold or compensation (bef	ore eliminations)
	0	.00		451630308 .00
1. Legal name of affiliate	II.	I ^{2.} Affili	ate texpayer number (if none, use FEI number)	3. Affiliale NAICS code
Phillips 66 Export Terminal LLC		3205	3111293	184
4.Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas		6. Affiliate reporting begin date m m d d y y 010115	7. Affiliate reporting end date m m d d y y 123115
8. Gross receipts subject to throwb	oack in other states (before eliminations)		9. Gross receipts everywhere (before elimina	
	0	.00	11. Cost of goods sold or compensation (bef	3624998 .00
10. Gross receipts in Texes (before	3624998	.00	The cost of goods sold of compensation (cer	154072749 .00
1. Legal name of affiliate Philips 66 Sweeny-Freeport LLC	in the second se	1 ^{2. Affil} 320	iate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas		6. Affiliate reporting begindate m m d d y y	7. Affiliate reporting and date m m d d y y
	n D		010115	123115
8. Gross receipts subject to throwb	pack in other states (before eliminations) O	.00	9. Gross receipts everywhere (before elimin	4001559 .00
10. Gross receipts in Texas (oefore	eliminations) 4001559	00	11. Cost of goods sold or compensation (bel	ore eliminations) 102797681 .00

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PHILLIPS 66 COMPANY

1. Legal name of affiliate			ting period dales must be within combine ate (axpayer number (if none, use FEI number)	3, Affiliate NAIC	Scod	е
Phillips 66 Sweeny Frac Alpha LLC	3	205	3063072			
4. Check box if entity is disregarded for frenchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas		6. Affiliate reporting begin date m m d d y y 010115	n m d d 123115	nd dat Y	
8. Gross roceip)s subject to throwb	eck in other states (before eliminations)	.00	9. Gross receipts everywhere (before elimina	tions)	0	.00
10. Gross receipts in Texas (before	eliminations)		11. Cost of goods sold or compensation (before	ore eliminations)		
	0	.00			0	.00
1. Legal name of effiliate		2. Affili	ate taxpayer number (if none, use FEI number)	3. Affiliate NAIG	OS cod	e
Phillips 66 Sweeny Frac Bravo LLC	3	205	3063064			
4.Check box if entity is disregarded for franchise lax	5. Check box if this affiliate does NOT have NEXUS in Texas		■ 6. Affiliate reporting begindate m m d d y y 010115	7.Affiliate reporting a m m d d 123115	nd dat	
8. Gross receipts subject to throwb	ack in other states (before eliminations)	.00	9. Gross receipts everywhere (cefore elimina	lions)	0	.00
10. Gross receipts in Texas (before	eliminations)	.00	11. Cost of goods sold or compensation (bef	ore eliminations)	0	.00
Legal name of affiliate Phillips 66 Sweeny Frac Charlie LLC	L.	1 ^{2. A(())}	iale laxpayer number (if none, use FEI number) 53063049	3. Affiliate NAI	CS cod	ie
4. Check box if entity is disregarded for franchise tex	5. Check box if this affiliate does NOT have NEXUS in Texas		6. Affiliate reporting begin date m m d d y y	m m d d		y y
пП	e D		010115	123115		
B. Gross receipts subject to throwb	oack in other states (oefore eliminations)	.00	9. Gross receipts everywhere (before elimina	allons)	C	.00
10. Gross receipts in Texas (before	eliminations)	.00	11. Cost of goods sold or compensation (bef	ore eliminations)	C	.00

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PHILLIPS 66 COMPANY

Reporting entity must be incl	uded on Affiliate Schedule. Affiliate rep	porting period dates must be within combin	jed group's accounting period dates.		
1. Legal name of affiliate	□ ^{2. A}	filiate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code		
Phillips 66 Sweeny Frac Delta LLC	320	053063031			
4. Check box if entity is	5. Check box if this affiliate does	6. Affiliate reporting begin date	7. Affiliate reporting end date		
disregarded for franchise tax	NOT have NEXUS in Texas	m m d d y y 010115	m m d d y y 123115 _.		
B. Gross receipts subject to throwbs	ock in other states (before eliminations)	9. Gross receipts everywhere (before elimin	ostions) 0 .00		
10. Gross-receipts in Texas (before e	liminations)	11. Cost of goods sold or compensation (be	fore eliminations)		
	0 .00)	0 .00		
1. Legal name of affiliate	□ 2. Af	fillate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code		
Phillips 66 Export Terminal Alpha LLC	320	53111368			
4.Check box if entity is disregarded for franchise tax	Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date	7. Affiliate reporting end date m m d d y y		
	<u>u</u> D	010115	123115		
8. Gross receipts subject to throwbs	ick in other states (before eliminations)	9. Gross receipts everywhere (before elimin	nations)		
	0 .00)	0 .00		
10. Gross receipts in Texas (before e	oliminations)	11. Cost of goods sold or compensation (be	ofore eliminations) 0 .00		
Legal name of affiliate Philips 66 Export Terminal Bravo LLC	□ ^{2. Al} 32	ifiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code		
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y		
		010115	123115		
8. Gross recelpts subject to throwb	ock in other states (before eliminations) .00.	9. Gross receipts everywhere (before elimin	0 .00		
10. Gross receipts in Texas (before e	0.00	11. Cost of goods sold or compensation (be	efore eliminations) 0.00		

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PHILLIPS 66 COMPANY

1. Legal name of affiliate	eporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combinate of affiliate taxpayer number (if none, use FEI number)			
Phillips 66 Export Terminal Charlie LLC	32	053111319		
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	m m d d y y 010115	m m d d y y 123115	
8. Gross receipts subject to throwba	ck in other states (before eliminations)	9. Gross receipts everywhere (before elim	Inations) 0 ,00	
■ 10. Gross receipts in Texas (oef ore el		11. Cost of goods sold or compensation (b	efore eliminations) 0 ,00	
1. Legal name of affiliate		Affiliate taxpayer number (if none, usa FEI number)	3. Affiliate NAICS code	
Phillips 66 Export Terminal Delta LLC	32	2053111301	1	
4.Check box if entity is disregarded for frenchise tex	5. Check box if this affiliate does NOT have NEXUS in Texas	□ 6. Affiliate reporting begin date m m d d y y 010115	m m d d y y 123115	
B. Gross receipts subject to throwba		9. Gross receipts everywhere (before elim	O .00	
10. Gross receipts in Texas (before e	liminations) 0 .	00 and 11. Cost of goods sold or compensation (t	oefore eliminations) 0 .00	
Legel name of affiliate Phillips 66 Sweeny Crude Export LLC	m²	. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code	
Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin dete m m d d y y	7. Affillate reporting end date m m d d y y	
m 🗆		010115	123115	
8. Gross receipts subject to throwbs	ack in other states (before eliminations) O	9. Gross receipts everywhere (before elin	o ,00	
10. Gross receipts in Texas (before e	ellminations)	.00 11. Cost of goods sold or compensation (before eliminations) -4442 .00	

information. This information must be provided to satisfy franchise tax reporting requirements, Learn more at www.comptroller.texas.gov/commonowner/-An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

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PHILLIPS 66 COMPANY

1. Legal name of affiliate	□ ^{2. A}	Affiliate texpayer number (if none, use FE1 number)	3. Affiliate NAICS code
Phillips 66 Alliance Dock LLC	320	053111418	
4. Check box if entity is disregarded for frenchise tex	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y 010115	7. Affiliate reporting end date m m d d y y 123115
8. Gross receipts subject to throwb	ack in other states (before eliminations)	9. Gross receipts everywhere (before elimina	0 .00
10. Gross receipts in Texas (before	eliminations)	11. Cost of goods sold or compensation (oef	ore eliminations)
	0. 0	00	445389 ,00
1. Legal name of effiliate	□ ^{2.} /	Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Phillips 66 LAR Diesel LLC 3205		053126382	486000
4.Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begindate m m d d y y 010115	■ 7. Affiliate reporting end date m m d d y y 123115
8. Gross receipts subject to throwb	eck in other states (before eliminations)	9. Gross receipts everywhere (before elimina	otions) 0 .00
10. Gross receipts in Texas (before	eliminations)	11. Cost of goods sold or compensation (bef	
Legel name of affiliate Phillips 66 LAR Waterborne Crude LL	c 3	Affillale laxpayer number (if none, use FEI number)	3. Affiliate NAICS code
4. Check box if entity is disregarded for franchise tax	5. Check box If this affiliate does NOT have NEXUS in Texas	m m d d y y 010115	7. Affiliate reporting end date m m d d y y 123115
8. Gross receipts subject to throw	oack in other states (before eliminations)	9. Gross receipts everywhere (before elimin	olions)
10. Gross receipts in Texas (before	eliminations) 0 .(11. Cost of goods sold or compensation (bef	ore eliminations)

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			ting period dates must be within combine			
1. Legal name of affiliate		2. Affilia	ale taxpayer number (if none, use FEI number)	3. Alliliate NAIC	,5 coa	В
Phillips 66 Santa Maria Rail LLC	3	205	3573542	486000		
4. Check box if entity is disregarded for franchise tax	5. Check box If this affiliate does NOT have NEXUS in Texas		6. Affiliale reporting begindale m m d d y y 010115	□ ^{7.} Affiliate reporting e m m d d 123115	nd date	
8. Gross receipts subject to throw ba	ck in other states (before eliminations) O	.00	9. Gross receipts everywhere (before elimina	lions)	0	.00
10. Gross receipts in Texas (before a	liminations)		11. Cost of goods sold or compensation (before	ore eliminations)		
	0_	.00			0	.00
1. Legal name of affiliate	ш	2. Affili	ale (expayer number (if none, use FEI number)	3. Affiliate NAIC	CS cod	e
Phillips 66 Gulf Coast Properties LLC	3	205	4792984			
4.Check box if entity is disregerded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texes		6. Affiliate reporting begindate m m d d y y 010115	7. Affiliate reporting e m m d d 123115	y y	
8. Gross receipts subject to throwb	ack in other states (oefore eliminations)		9. Gross receipts everywhere (before elimina	ations)		
	0	.00			526	.00
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1. Legal name of effiliate Phillips 66 Gulf Coast Properties Alpha	-	2. Affill	late texpayer number (if none, use FEI number)	3. Affiliate NAI	CS cod	le
4. Check box if entity is disregarded for franchise tex	5. Check box if this affiliate does NOT have NEXUS in Texas		□ 6. Affiliate reporting begin date m m d d y y	m m d d	end del y	
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The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must submit common owner information. This information must be provided to satisfy franchise tax-reporting requirements, Learn more at www.comptroller.texas.gov/commonowner/. An information report (Form 05- 102 or Form 05- 167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

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Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

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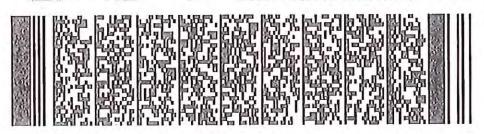
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PHILLIPS 66 COMPANY

1. Legal name of affiliate	2. A((iliale laxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Phillips 66 Gulf Coast Properties Brave	o LLC 320.	54194967	
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	m 6. Affiliate reporting begin date m m d d y y 010115	7. Affillate reporting end date m m d d y y 123115
8. Gross receipts subject to throwb	oack in other states (before eliminations)	9. Gross receipts everywhere (before elimina	0 .00
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1. Legal name of affiliate	200	(iliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
PHILLIPS 66 SWEENY CONDENSAT		55592078	7. Affiliate reporting end date
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1. Legal name of affiliate Phillips 66 Sweeny Frac 2 A LLC	□ ^{2.Af} 32	(iliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
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10. Gross receipts in Texas (before	eliminations)	11. Cost of goods sold or compensation (be	fore eliminations)

The reporting entity of a combined group with a temporary credit for business loss carrylonvards preserved for itself and/or affiliates must submit common owner information. This information must be provided to satisfy franchise tax reporting requirements. Learn more at www.comptroller.texas.gov/commonowner/. An information report (Form 05- 102 or Form 05- 167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

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Reporting entity taxpayer name

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PHILLIPS 66 COMPANY

1. Legal name of affiliate	2. Af	filiate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Phillips 66 Sweeny Frac 2 B LLC	320	55592052	
4. Check box if entity is disregarded for franchise tex	5. Check box if this affiliate does NOT have NEXUS in Texas	m m d d y y 010115	m m d d y y 123115
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Phillips 66 Sweeny Frac 2 LLC 4.Check box if entity is	5. Check box if this effiliate does	55592037	7. Affiliale reporting end date
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		010115	123115
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PHILLIPS 66 COMPANY

1, Legal name of affiliate	□1 ^{2. A}	bined group's accounting period 3. Affiliate NAICS co			
Phillips 66 Crude Condensale Pipeline	ALIC 320	55592102			
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begindate m m d d y y 010115	7. Affiliale reporting m m d d 123115	end dat y	e y
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1. Legal name of affiliate		ffiliale (expayer number (if none, use FEI number)	3. Affiliate N	AICS cod	e
Phillips 66 Crude Condensate Pipeline	B LLC 320	055592128	7 Affiliate recentler	and dat	•
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1. Legal name of affiliate	eliminations) 0 .0	0 11. Cost of goods sold or compensation (set) (filiate taxpayer number (if none, use FEI number) 2055592136 6. Affiliate reporting begindate m m d d y y	ore eliminations) 3. Affiliate N. 7. Affiliate reporting m m d d	O AICS čoc	.00
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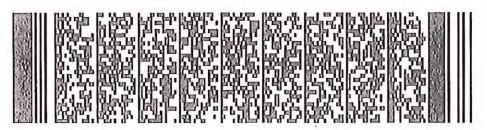
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PHILLIPS 66 COMPANY

1. Legal name of affiliate		Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
A COUNTY OF THE PARTY OF THE PA	50		-
PHILLIPS 66 GULF COAST PIPELINE	LLC 32	055592003	
4. Check box if entily is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	m m d d y y 010115	m m d d y y 123115
8. Gross receipts subject to throwb	eck in other states (before eliminations)	9. Gross receipts everywhere (before elimin	o .00
10. Gross receipts in Texas (before a	etiminations)	11. Cost of goods sold or compensation (be	fore eliminations)
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1. Legal name of affiliate	E 2.	Affiliate (expayer number (if none, use FEI number)	3. Affiliate NAICS code
Phillips 66 Sweeny-Freeport A LLC	32	056951075	
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10. Gross receipts in Texas (before	eliminations) 0 .	11. Cost of goods sold or compensation (be	fore eliminations) 0 .00
1. Legal name of affiliate Phillips 66 Sweeny-Freeport 8 LLC	□ 2.	Affiliale laxpayer number (if none, use FEI number) 2056951059	3. Affiliate NAICS code
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	m m d d y y 010115	7. Affiliate reporting end date m m d d y y 123115
8. Gross receipts subject to throwb	ack in other states (before eliminations)	9. Gross receipts everywhere (before elimin	0 ,00
	eliminations)	11. Cost of goods sold or compensation (be	lore eliminations)

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PHILLIPS 66 COMPANY

1. Legal name of affiliate		reporting period dates must be within combin 2. Affiliate taxpayer number (if none, use FET number)	3. Affiliate NAICS code
No. Table with Contrast and Australia	_		
SWEENY COGENERATION LIMITED	PARTNERSHIP 1	7526271782	221100
4. Check box if entity is disregarded for franchise tex	Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
□ □ ·	m 🗆	010115	123115
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10. Gross receipts in Texas (before	eliminations)	11. Cost of goods sold or compensation (bef	ore eliminations)
	164500334	.00	174147168 .00
1. Legal name of affiliate	m²	t. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
OK CNG 5 LLC 810807428		532400	
4.Check box if entity is	5. Check box if this effiliate does	6. Affiliate reporting begin date	7. Affiliate reporting end date
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Legal name of affiliate Philips 66 Partners Financo Corporati	on \square^2	:. Affiliale laxpayer number (if none, use FEI number) 471455121	3. Affiliate NAICS code 523900
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
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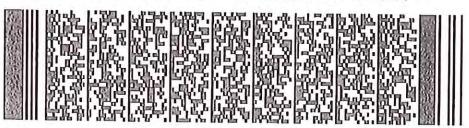
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PHILLIPS 66 COMPANY

Legal name of affiliate	1112.1	eporling period dales must be within combin Affiliate taxpayer number (if none, usa FEI number)	3. Affiliate NAICS code
PHILLIPS 66 PARTNERS HOLDINGS		050294274	
4. Check box if entity is	5. Check box if this affiliate does	6. Affiliate reporting begin date	7. Affiliate reporting end date
disregarded for franchise tax	NOT have NEXUS in Texas	m m d d y y 010115	m m d d y y 123115
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	70657827 .0	0	164116992 .00
1. Legal name of affiliate	□ ^{2. A}	offiliate taxpayer number (if none, use FEI number)	3. Affiliale NAICS code
Phillips 66 Carrier LLC	320	050294076	
4.Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begindate m m d d y y	7. Affiliate reporting end date m m d d y y
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Chapter 313 Application to Sweeny ISD

Cummings Westlake, LLC

TAB 4Detailed Description of the Project

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.

Phillips 66 Company is evaluating locations in Texas and Louisiana for a project that would include construction of a natural gas liquids (NGL) fractionation facility to satisfy needs for additional infrastructure, and fulfill growing market demand for purity products. The proposed fractionation facility, capable of producing up to 300,000 barrels per day, would include property and equipment necessary to process raw make (y-grade) natural gas liquids into marketable purity products. These purity products include ethane, propane, iso-butane, normal butane, and natural gasoline.

The source of y-grade supply would most likely originate in Texas or Oklahoma. Product placement of the purity products would include domestic and international markets. These aspects hold true regardless of the final location decision.

The proposed site in Brazoria County, approximately 220 acres in size, is mostly vacant and unimproved. The site is owned by Phillips 66 and is located adjacent to the Phillips 66 Sweeny Refinery. There may be some support and integration synergies with the Refinery, but in general, this facility would largely operate independently as a stand-alone operation. Specific design details involving integration with the Sweeny Refinery have not been fully defined. This location may also allow for greater utilization of other existing Phillips 66 Midstream assets in Brazoria County, e.g., Clemens Caverns, and the Freeport Terminal.

Estimated Construction Schedule

Construction Start: Q1 2019 Construction Complete: Q2 2020

Below is a list of some of the major equipment and facilities for the proposed complex:

- Y Grade Feed Treatment System
- Dehydration System
- Deethanizer (DeC2) System
- Depropanizer (DeC3) System
- Debutanizer (DeC4) System
- Deisobutanizer (DIB) System
- Gasoline Treating System
- Propylene Refrigeration System
- Product Transfer and Pipeline Injection Pumps
- Analyzer Systems

ATTACHMENT TO APPLICATION FOR APPRAISED VALUE LIMITATION ON QUALIFIED PROPERTY
BY PHILLIPS 66 COMPANY TO SWEENY ISD

Chapter 313 Application to Sweeny ISD

Cummings Westlake, LLC

- Sulfur Removal Systems
- Caustic Regeneration System
- · Amine Truck Unloading and Storage
- NaOH Truck Unloading and Storage
- Spent Caustic Storage
- Storm Water System
- Fire Water System
- Thermal Oxidizer and Flare System
- · Waste Water Process System
- Maintenance Warehouse
- Plant Control Center
- Cooling Water System
- · Hot Oil System

Chapter 313 Application to Sweeny ISD

Cummings Westlake, LLC

TAB 5

Documentation to assist in determining if limitation is a determining factor.

Phillips 66 is a diversified energy manufacturing and logistics company. With a portfolio of Midstream, Chemicals, Refining, and Marketing and Specialties businesses, the company processes, transports, stores and markets fuels and products globally.

In anticipation of fulfilling an increasing need for natural gas liquids (NGL) infrastructure, and an increasing demand for NGL purity products, Phillips 66 is evaluating the economics of a project that would increase its fractionation capacity in the U.S. The Project is still in an evaluation stage, and only preliminary engineering and economic development activities have been initiated. Agreements for preliminary engineering studies estimates have either been entered into, or are being negotiated, for purposes of determining whether the project is viable and cost competitive. However, no final phase funding for engineering design has occurred. No regulatory permit applications have been filed, and no public announcements of a definitive intent to construct the Project have been made.

Four sites are under consideration for this specific project, two in Texas and two in Louisiana. Phillips 66 has met with local government officials regarding each potential site, and would leverage existing assets and infrastructure in each location. In November 2016, for instance, Phillips 66 Partners (a Master Limited Partnership affiliate of Phillips 66) acquired substantial NGL assets in South Louisiana, including approximately 500 miles of pipelines and a salt dome cavern complex, which connects multiple fractionation facilities, refineries and petrochemical plants. This acquisition further improves the business case for Phillips 66 to construct the complex in South Louisiana, because it further expands the NGL business in the region and provides for greater utilization of existing assets.

For these reasons, Phillips 66 has formally filed the attached Advance Notification of intent to file an application for the Industrial Property Tax Exemption (five years, eligible for five year renewal) for a potential site in Lake Charles, Calcasieu Parish, LA. In addition to tax abatements, the current total property tax rate at the potential site in Lake Charles is 1.51% versus 2.27% for the proposed site location in Brazoria County. This difference in tax rate is significant and underscores the importance of the Chapter 313 Value Limitation in the evaluation of the Brazoria County location alternative.

The decision to invest in a particular state, and proceed with an investment at all, is fully dependent on the project economics. Therefore, the ability to obtain the Chapter 313 Value Limitation is not only a determining factor for project siting, but also whether Phillips 66 decides to proceed with the proposed project at all. In such a competitive marketplace, obtaining the Chapter 313 Value Limitation is a vital component of the economic analysis, and impacts the decision to approve the proposed project, and site in Brazoria County.



Business Incentive Program

FOR OFFICE USE ONLY

RECEIVED DATE

ID#

INITIALS

ADVANCE NOTIFICATION

SECTION-1: BUSINESS INFORMATION

DATE 01/16/2017

ADVANCE NOTIFICATION # 20170031

BUSINESS NAME Phillips 66 Company

PARISH PROJECT IS LOCATED Calcasieu

PROJECT'S PHYSICAL ADDRESS 2220 Old SpaniSh Trail Westlake, LA 70669

MAILING ADDRESS S231-03 1075 W SAM HOUSTON N STE 200 Houston, TX 77043

PROJECT NAME (OPTIONAL) Potential Fractionator Complex

NAICS CODE

211130

PROJECT BEGINNING DATE 02/01/2019

PROJECT ENDING DATE 04/01/2020

PROJECT TYPE Start-Up/New

PROVIDE A DESCRIPTION OF THIS PROJECT

Natural gas liquids fractionator comprised of three trains and supporting equipment.

SECTION-2: ESTIMATED COSTS

ESTIMATED INVESTMENT COSTS		ESTIMATED NUMBER OF JOBS		ESTIMATED PAYROLL	
Building & Material	\$354,000,000.00	New	25	New	\$1,899,000.00
Machinery & Equipment	\$240,000,000.00	Existing	0	Existing	\$0.00
Labor & Engineering	\$706,000,000.00	Construction	1300	Construction	\$500,000,000.00
Total Investment	\$1,300,000,000.00		1325		\$501,899,000.00

SECTION-3: GAMING

IS THERE GAMING ACTIVITY AT THIS PROJECT SITE? No

ARE ANY OWNERS INVOLVED IN ANY GAMING ACTIVITIES ELSEWHERE? No

SECTION-4: CONTACT INFORMATION



CONTACT TYPE BUSINESS PROGRAM ITE

PREFIX Mr. FIRSTNAME Chris MI G LASTNAME Cisneros SUFFIX

CONTACT'S COMPANY NAME Phillips 66 Company

TITLE Senior Advisor, Property Tax

MAILING ADDRESS S231-03 HOC 1075 W Sam Houston N STE 200 Houston, TX 77043

PHONE NUMBER (832) 765-4112 - EMAIL ADDRESS chris.g.cisneros@p66.com

SECTION-5: INCENTIVE PROGRAMS

SELECTED PROGRAMS: Industrial Tax Exemption

Amount Pald: \$250.00

Chapter 313 Application to Sweeny ISD

Cummings Westlake, LLC

TAB 6

<u>Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor (if applicable)</u>

1)	Brazoria County	_	100%
2)	Sweeny Hospital District	-	100%
3)	W Braz. Co. Drain Dist. #2	-	100%
4)	Port Freeport	-	100%
5)	Sweeny ISD	-	100%

Chapter 313 Application to Sweeny ISD

Cummings Westlake, LLC

TAB 7 <u>Description of Qualified Investment</u>

Phillips 66 Company is evaluating locations in Texas and Louisiana for a project that would include construction of a natural gas liquids (NGL) fractionation facility to satisfy needs for additional infrastructure, and fulfill growing market demand for purity products. The proposed fractionation facility, capable of producing up to 300,000 barrels per day, would include property and equipment necessary to process raw make (y-grade) natural gas liquids into marketable purity products. These purity products include ethane, propane, iso-butane, normal butane, and natural gasoline.

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- Depropanizer (DeC3) System
- Debutanizer (DeC4) System
- Deisobutanizer (DIB) System
- Gasoline Treating System
- Propylene Refrigeration System
- Product Transfer and Pipeline Injection Pumps
- Analyzer Systems
- Sulfur Removal Systems
- Caustic Regeneration System
- Amine Truck Unloading and Storage
- NaOH Truck Unloading and Storage

ATTACHMENT TO APPLICATION FOR APPRAISED VALUE LIMITATION ON QUALIFIED PROPERTY
BY PHILLIPS 66 COMPANY TO SWEENY ISD

Chapter 313 Application to Sweeny ISD

Cummings Westlake, LLC

- Spent Caustic Storage
- Storm Water System
- Fire Water System
- Thermal Oxidizer and Flare System
- Waste Water Process System
- Maintenance Warehouse
- Plant Control Center
- Cooling Water System
- Hot Oil System

Chapter 313 Application to Sweeny ISD

Cummings Westlake, LLC

TAB 8 <u>Description of Qualified Property</u>

(See Tab 7)

Chapter 313 Application to Sweeny ISD

Cummings Westlake, LLC

TAB 9

Description of Land

See Attached

Tab 16(b)

DESCRIPTION OF A 220.259-ACRE (9,594,479 SQ. FT.) TRACT OF LAND SITUATED IN THE POLLY AND CHANCE LEAGUE, A-119 BRAZORIA COUNTY, TEXAS

BEING a 220.259-acre (9,594,479 sq. ft.) tract of land situated in the Polly and Chance League, Abstract Number 119, Brazoria County, Texas and being part of a called 1,830-acre tract of land and part of a called 1 acre tract of land, both conveyed to Phillips 66 Company by deed recorded under Brazoria County Clerk's File No. (B.C.C.F. No.) 2012021275 of the Official Records of Brazoria County (O.R.B.C.). Said 220.259-acre tract being more particularly described by metes and bounds as follows, with the basis of bearings being the Texas Coordinate System, South Central Zone No. 4204 (NAD 83); the coordinates shown herein are grid and may be converted to surface by applying the combined adjustment factor of 1.00012398336997. All distances herein are surface distances;

COMMENCING (N=13,574,123.81, E=3,001,803.23) at a brass disk in a 4-inch by 4-inch concrete post found for the southwest corner of said called 1,830-acre tract;

THENCE North 41° 58' 15" East, with the south line of said called 1,830-acre tract, a distance of 5,294.14 feet to a brass disk in a 4-inch by 4-inch concrete post found in the south line of said called 1,830-acre tract;

THENCE North 17° 33′ 44" West, over and across said 1,830-acre tract, a distance of 3,296.96 feet to the **POINT OF BEGINNING** (N=13,581,202.33, E=3,004,348.55) of said tract herein described, located on the easterly line of a 618.60-acre lease to Chevron Phillips Chemical Company;

THENCE over and across said 1,830-acre tract and with an easterly line of a 618.60-acre tract leased to Chevron Phillips Chemical Company, the following bearings and distances;

- 1.) South 84° 08' 51" West 187.63 feet;
- 2.) South 72° 27' 00" West 269.54 feet;
- 3.) South 36° 55' 37" West 151.58 feet;
- 4.) South 66° 21' 36" West 355.54 feet;
- 5.) North 67° 42' 26" West 137.53 feet;
- 6.) North 37° 30' 05" West 325.77 feet;
- 7.) North 75° 44' 52" West 191.16 feet;
- 8.) North 89° 55' 34" West 276.77 feet;
- 9.) North 51° 47' 04" West 210.33 feet;
- 10.) North 17° 00' 14" West 186.94 feet;
- 11.) North 06° 13' 25" East 192.01 feet;
- 12.) North 51° 29' 48" East 193.72 feet;
- 13.) South 77° 10' 39" East 225.14 feet;
- 14.) North 89° 32' 27" East 165.67 feet;
- 15.) North 46° 20' 08" East 55.20 feet;
- 16.) North 42° 36' 17" West 219.34 feet;
- 17.) North 50° 18' 51" West 178.47 feet;
- 18.) North 30° 35' 32" West 116.05 feet;
- 19.) North 16° 15' 53" West 283.90 feet;

- 20.) North 04° 35' 05" West 227.93 feet;
- 21.) North 19° 16' 47" East 141.20 feet;

THENCE departing said lease line, continuing over and across said 1,830-acre tract, the following bearings and distances;

- 22.) North 11° 16' 42" West 376.49 feet;
- 23.) North 36° 04' 59" West 315.53 feet;

THENCE continuing with said lease line, over and across said 1,830-acre tract, the following bearings and distances;

- 24.) North 52° 15' 04" West 39.02 feet;
- 25.) North 15° 07' 48" East 13.51 feet;

THENCE departing said lease line, continuing over and across said 1,830-acre tract, the following bearings and distances;

- 26.) North 36° 07' 05" West 89.41 feet;
- 27.) North 14° 22' 43" East 243.66 feet;
- 28.) North 10° 29' 01" East 240.41 feet;
- 29.) North 16° 59' 44" East 550.36 feet;
- 30.) North 38° 00' 27" East 12.89 feet;
- 31.) North 16° 31' 23" East 134.89 feet;
- 32.) North 00° 12' 44" West 14.64 feet;
- 33.) North 16° 51' 06" East 550.59 feet;
- 34.) North 13° 58' 00" East 49.32 feet;
- 35.) North 10° 13' 18" East 49.92 feet;
- 36.) North 06° 42' 24" East 80.98 feet;
- 37.) North 00° 53' 10" East 100.56 feet;
- 38.) North 04° 54' 00" West 69.48 feet;
- 39.) North 08° 22' 28" West 40.06 feet;
- 40.) North 12° 41' 56" West 100.41 feet;
- 41.) North 18° 28' 22" West 89.50 feet;
- 42.) North 25° 11' 08" West 99.64 feet;
- 43.) North 29° 00' 16" West 191.12 feet;

THENCE continuing with said lease line, over and across said 1,830-acre tract, the following bearings and distances;

- 44.) North 22° 45' 32" East 69.55 feet;
- 45.) North 47° 15' 21" East 185.41 feet;
- 46.) North 35° 38' 34" East 258.38 feet;
- 47.) North 24° 25' 58" West 24.00 feet;

THENCE departing said lease line and with a northwest line of said 1,830-acre tract and a southeast line of a called 240.57-acre tract of land conveyed to Phillips 66 Company by deed recorded under B.C.C.F. No. 2012021275 of the O.R.B.C., the following bearings and distances;

- 48.) North 42° 26' 42" East - 156.10 feet;
- 49.) North 42° 26' 53" East - 860.20 feet;

THENCE continuing over and across said 1,830-acre tract and with the westerly line of an existing gravel road, the following bearings and distances;

- 50.) South 20° 31' 24" East - 87.50 feet;
- 51.) South 13° 21' 54" West - 339.87 feet;
- 52.) South 50° 13' 58" East - 45.79 feet;
- 53.) South 43° 34' 13" East - 91.08 feet;
- 54.) South 32° 56' 25" East - 97.34 feet;
- 55.) South 25° 53' 01" East - 95.38 feet;
- South 16° 43' 02" East 33.60 feet; 56.)
- 57.) South 00° 08' 27" West - 59.43 feet;
- South 15° 15' 40" West 59.38 feet; 58.)
- 59.) South 27° 35' 38" West - 82.34 feet;
- 60.) South 30° 54' 55" West - 97.05 feet;
- South 25° 04' 28" West 49.96 feet; 61.)
- South 10° 36' 47" West 47.49 feet; 62.)
- 63.) South 08° 36' 10" East - 45.24 feet;
- 64.) South 27° 49' 43" East - 47.54 feet;
- South 47° 24' 17" East 47.70 feet; 65.)
- 66.) South 50° 30' 40" East - 637.36 feet;
- South 60° 29' 30" East 69.17 feet; 67.)
- South 84° 02' 29" East 44.89 feet; 68.)
- North 82° 05' 28" East 45.35 feet; 69.)
- North 68° 01' 08" East 46.22 feet; 70.)
- 71.) North 54° 09' 57" East - 43.93 feet;
- North 46° 29' 59" East 118.25 feet; 72.)
- 73.) North 57° 47' 27" East - 37.14 feet;
- 74.) North 64° 19' 59" East - 31.27 feet;
- 75.) North 79° 06' 46" East - 39.77 feet;
- 76.) South 85° 49' 26" East - 32.63 feet;
- 77.) South 72° 12' 44" East - 32.84 feet;
- South 59° 00' 58" East 30.64 feet; 78.)
- South 46° 26' 20" East 279.06 feet; 79.)
- 80.) South 38° 54' 19" East - 59.68 feet;
- 81.) South 34° 19' 07" East - 49.59 feet;
- South 27° 59' 39" East 48.00 feet; 82.)
- 83.) South 21° 44' 41" East - 48.44 feet;
- 84.) South 15° 45' 24" East - 43.96 feet;
- South 09° 47' 49" East 48.03 feet; 85.)
- 86.) South 07° 05' 46" East - 94.47 feet;
- South 05° 08' 23" East 881.44 feet;
- 87.)
- 88.) South 13° 36' 45" East - 301.44 feet;
- South 01° 03' 22" East 53.66 feet; 89.)
- South 17° 58' 28" West 41.71 feet; 90.)
- South 33° 04' 34" West 45.62 feet; 91.)
- South 39° 03' 06" West 56.08 feet; 92.)

- 93.) South 43° 11' 28" West 79.74 feet;
- 94.) South 49° 46' 18" West 636.71 feet;
- 95.) North 59° 13' 18" West 30.36 feet;
- 96.) South 52° 25' 37" West 119.62 feet;
- 97.) South 79° 42' 29" West 98.08 feet;
- 98.) South 20° 52' 47" West 158.35 feet;

THENCE South 49° 19' 18" West, departing said edge of gravel road, continuing over and across said 1,830-acre tract, a distance of 176.43 feet;

THENCE continuing over and across said 1,830-acre tract and with the northerly and westerly ballast line of an existing railroad, the following bearings and distances;

- 100.) South 57° 10' 45" West 144.32;
- 101.) South 45° 09' 44" West 425.97;

THENCE in southwesterly, southerly and southeasterly direction, continuing over and across said 1,830-acre tract and said ballast, along a tangent circular curve to the left, having a radius of 730.00 feet, central angle of 133° 21' 44", an arc length of 1,699.16 feet and chord that bears South 21° 31' 08" East, a distance of 1,340.74 feet;

THENCE South 88° 19' 16" East, continuing over and across said 1,830-acre tract and said ballast, a distance of 65.97 feet;

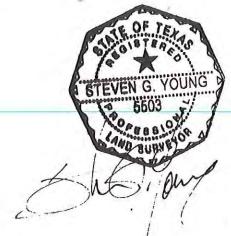
THENCE South 07° 52' 48" East, departing said ballast line, continuing over and across said 1,830-acre tract, a distance of 202.15 feet to the **POINT OF BEGINNING** and containing 220.259 acres (9,594,479 sq. ft.) of land.

This description is accompanied by a plat of even survey date.

Compiled by:

WEISSER ENGINEERING COMPANY 19500 Park Row, Suite 100 Houston, Texas 77084 TBPLS Reg. No. 100518-00 TBPE Reg. No.: F-68

Job No.: P0594 Date: 03/09/2017



Chapter 313 Application to Sweeny ISD

Cummings Westlake, LLC

TAB 10

Description of all property not eligible to become qualified property (if applicable)

None

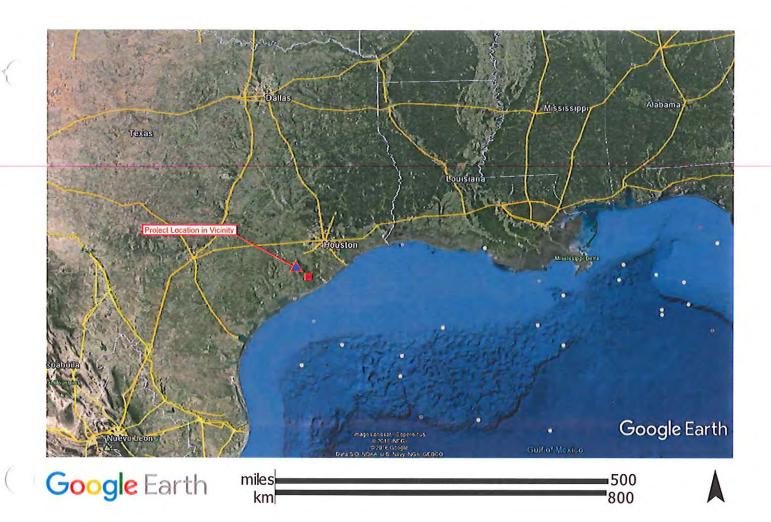
Chapter 313 Application to Sweeny ISD

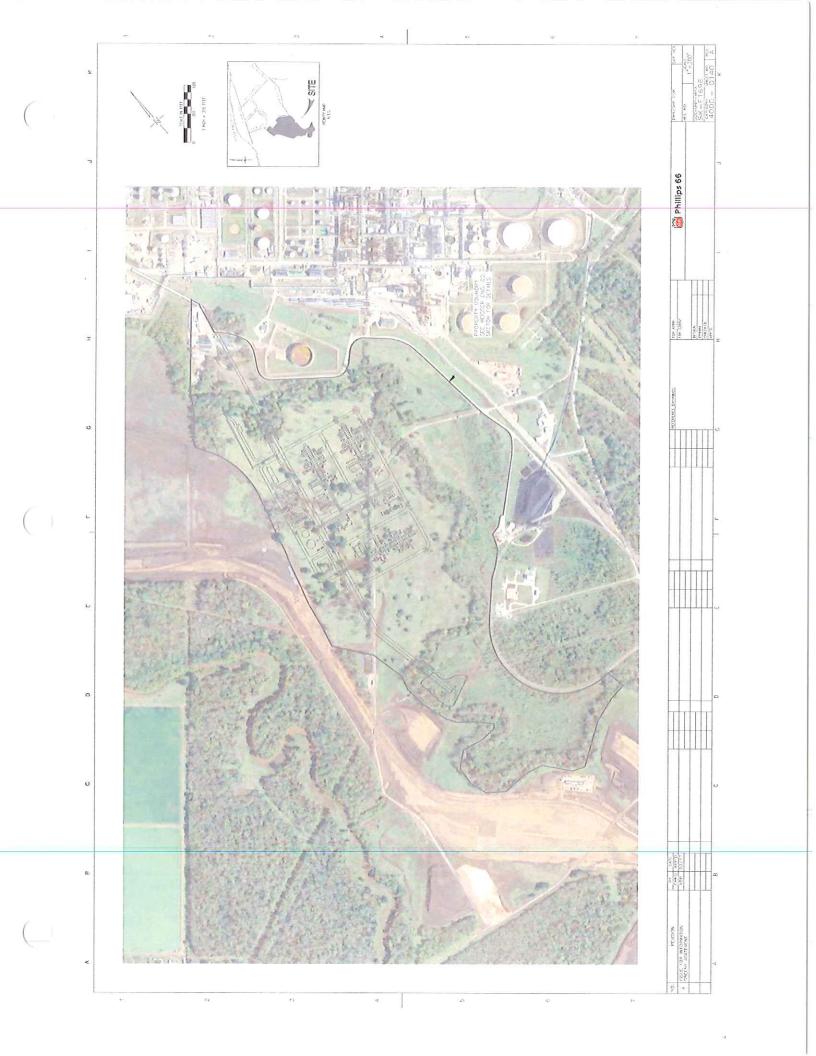
Cummings Westlake, LLC

TAB 11

Maps that clearly show:

- a) Project vicinity
- b) Qualified investment including location of new building or new improvements
- c) Qualified property including location of new building or new improvements
- d) Existing property
- e) Land location within vicinity map
- f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size







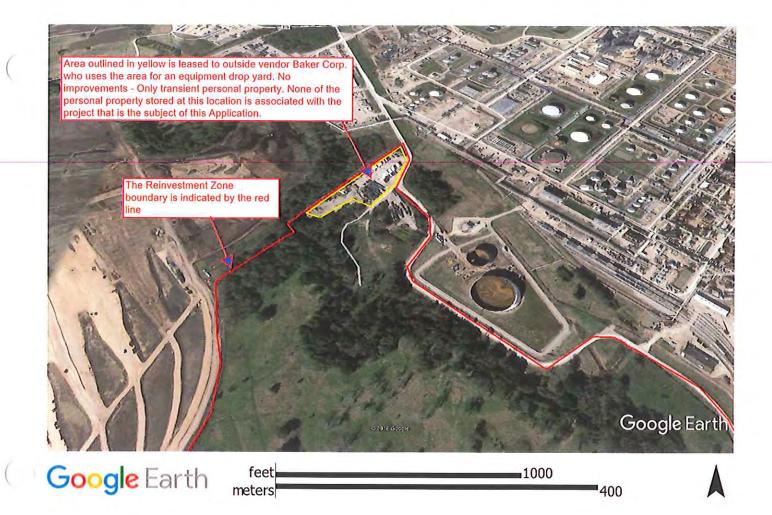
Google Earth

miles km

Blue line is school district







Chapter 313 Application to Sweeny ISD

Cummings Westlake, LLC

TAB 12

Request for Waiver of Job Creation Requirement and supporting information (if applicable)

Not Applicable

Chapter 313 Application to Sweeny ISD

Cummings Westlake, LLC

TAB 13

Calculation of three possible wage requirements with TWC documentation

- Brazoria County average weekly wage for all jobs (all industries)
- Brazoria County average weekly wage for all jobs (manufacturing)
- See attached Council of Governments Regional Wage Calculation and Documentation

PHILLIPS 66 SWEENY PROJECT TAB 13 TO CHAPTER 313 APPLICATION

BRAZORIA COUNTY CHAPTER 313 WAGE CALCULATION - ALL JOBS - ALL INDUSTRIES

QUARTER	YEAR	AVG WE	EKLY WAGES*	ANI	NUALIZED
FOURTH	2015	\$	1,132	\$	58,864
FIRST	2016	\$	1,118	\$	58,136
SECOND	2016	\$	1,029	\$	53,508
THIRD	2016	\$	1,053	\$	54,756
	AVERAGE	\$	1,083	\$	56,316

BRAZORIA COUNTY CHAPTER 313 WAGE CALCULATION - MANUFACTURING JOBS

QUARTER	YEAR	AVG W	EEKLY WAGES*	ANNUALIZED
FOURTH	2015	\$	2,082	\$ 108,264
FIRST	2016	\$	2,506	\$ 130,312
SECOND	2016	\$	2,026	\$ 105,352
THIRD	2016	\$	2,011	\$ 104,572
		\$	1,163	\$ 60,476
	AVERAGE	\$	1,958	\$ 101,795
	x		110%	110%
		\$	2,153.36	\$ 111,974.72

CHAPTER 313 WAGE CALCULATION - REGIONAL WAGE RATE

YEAR	AVG WE	EKLY WAGES*	ANNUALIZED	
2015	\$	1,057 \$	54,98	85
	х	110%	11	0%
	\$	1,163 \$	60,48	34

^{*} SEE ATTACHED TWC DOCUMENTATION

Quarterly Employment and Wages (QCEW)

Back

155							Page	1 of 1 (40 results/page)
Year	Period	Area	Ownership	Division	Level	Ind Code	■Industry	Avg Weekly Wages
2016	1st Qtr	Brazoria County	Private	00	0	10	Total, All Industries	\$1,118
2016	2nd Qtr	Brazoria County	Private	00	0	10	Total, All Industries	\$1,029
2016	3rd Qtr	Brazoria County	Private	00	0	10	Total, All Industries	\$1,053
2015	4th Qtr	Brazoria County	Private	00	0	10	Total, All Industries	\$1,132

Quarterly Employment and Wages (QCEW)

Back

								Page	e 1 of 1 (40 results/page)
♦ Y	/ear	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
201	16	1st Qtr	Brazoria County	Total All	31	2	31-33	Manufacturing	\$2,506
201	16	2nd Qtr	Brazoria County	Total All	31	2	31-33	Manufacturing	\$2,026
201	16	3rd Qtr	Brazoria County	Total All	31	2	31-33	Manufacturing	\$2,011
201	15	4th Qtr	Brazoria County	Total All	31	2	31-33	Manufacturing	\$2,082

2015 Manufacturing Average Wages by Council of Government Region Wages for All Occupations

	Wag	ges
COG	Hourly	Annual
Texas	\$24.41	\$50,778
1. Panhandle Regional Planning Commission	\$20.64	\$42,941
2. South Plains Association of Governments	\$17.50	\$36,408
3. NORTEX Regional Planning Commission	\$23.28	\$48,413
4. North Central Texas Council of Governments	\$25.03	\$52,068
5. Ark-Tex Council of Governments	\$18.46	\$38,398
6. East Texas Council of Governments	\$19.84	\$41,270
7. West Central Texas Council of Governments	\$19.84	\$41,257
8. Rio Grande Council of Governments	\$18.32	\$38,109
9. Permian Basin Regional Planning Commission	\$25.18	\$52,382
10. Concho Valley Council of Governments	\$18.80	\$39,106
11. Heart of Texas Council of Governments	\$21.41	\$44,526
12. Capital Area Council of Governments	\$29.98	\$62,363
13. Brazos Valley Council of Governments	\$18.78	\$39,057
14. Deep East Texas Council of Governments 110% x \$54,985 = \$60,484	\$17.30	\$35,993
15. South East Texas Regional Planning Commission	\$30.41	\$63,247
16. Houston-Galveston Area Council	\$26.44	\$54,985
17. Golden Crescent Regional Planning Commission	\$23.73	\$49,361
18. Alamo Area Council of Governments	\$19.96	\$41,516
19. South Texas Development Council	\$15.87	\$33,016
20. Coastal Bend Council of Governments	\$25.97	\$54,008
21. Lower Rio Grande Valley Development Council	\$16.17	\$33,634
22. Texoma Council of Governments	\$19.04	\$39,595
23. Central Texas Council of Governments	\$18.04	\$37,533
24. Middle Rio Grande Development Council	\$22.24	\$46,263

Source: Texas Occupational Employment and Wages

Data published: July 2016

Data published annually, next update will be July 31, 2017

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

Chapter 313 Application to Sweeny ISD

Cummings Westlake, LLC

TAB 14

Schedules A1, A2, B, C and D completed and signed Economic Impact (if applicable)

See attached Schedules A1, A2, B, C and D

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Date Applicant Name ISD Name

On tangible buildings or permanent normenovable buildings or permanent normenovable buildings or permanent normenovable components of buildings are permanent normenovable buildings are permanent normenovable components of buildings are permanent normenovable that will become Qualified Property of the permanent					Pi (Estimated Inve	PROPERTY INVESTMENT AMOUNTS (Estimated Investment in each year, Do not put cumulative totals.)	otals.)		
Section Year Section Year Section Year Filt in actual tax Section Year Yea					Column A	Column B	Column C	Column D	Column E
Year proceeding the first complete tax Year proceeding tax Year proce		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other new investment made during this year that will not become Qualified Property [SEE NOTE]	Other new investment made during this year that may become Qualified Property [SEE NOTE]	Total Investment (Sum of Columns A+8+C+D)
Time Period [ENTER this row in Schedule AZ] Time Period Time Perio	investment made before filing complete application with district		Year preceding the		Not elipla to becom	e Qualified Property		[The any ather investment made bettern cling dominical page and the may possive Qualified Property in Innet]	0
OTP1 2619-2020 2019 1,039,400,000 0 0 0 0	Investment made after filing complete lication with district, but before final board approval of application	1	year of the qualifying time period (assuming no		0	0	o	٥	٥
OTP1 2019-2020 2019 0 0 OTP2 2020-2021 2020 280,600,000 0 0 Ining Time Period [ENTER this row in Schedule A2] 1,300,000,000 0 0 0 Total Qualified Investment (sum of green cells) 1,300,000,000 1,300,000,000 0 Enter amounts from TOTAL row above in Schedule A2	stment made after final board approval of feation and before Jan. 1 of first complete tax year of qualifying time period		time period)		0.	o	0	0	o
OTF2 2020-2021 2020 260,600,000 0 0 0 Inig Time Ported [ENTER this row in Schedule A2] 1,300,000,000 0 0 0 0 Total Qualified Investment (sum of green cells) 1,300,000,000 Enter amounts from TOTAL row above in Schedule A2	noists tax years of aualityma time nation	OTP1	2019-2020	2019	1,039,400,000	0	O	O	1,039,400,000
1,300,000,000 Enter amounts from TOTAL row above in Schedule A2 1,300,000,000		ОТР2	2020-2021	2020	280,600,000	0	o	o	260,600,000
000 000 000: 1.	Total Investment through Qualifyl	ing Time F	orlod [ENTER this re	ow in Schedule A2		0	o	٥	1,300,000,000
						Ent	r amounts from TOTAL row above in Schedul	le A2	
		Total Qu	valified investment (s	sum of green cells	1,300,000,000				

For All Columns. List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.

Only langible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that includes investment that may result in qualified property are land or professional services.

Column D: Delar value of the investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment Add together each cell in a column and enter the sum in the blue total investment frow. Effer the data from this row into the first row in Schedule A2.

3/2' PH. SWEL.

96A

				PROPERTY INV	PROPERTY INVESTMENT AMOUNTS			
				(Estimated Investment in each	(Estimated Investment in each year. Do not put cumulative totals.)			
				Column A	Column B	Column C	Column D	Column
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other investment made during this year that will not become Qualified Property [SEE NOTE]	Other investment made during this year that will become Qualified Property (SEE NOTE)	Total Invest (A+B+C+
The second secon			A Company of		Enter amount	Enter amounts from TOTAL row in Schedule A1 in the row below	row below	
Total Investment from Schedule A1*	1	TOTALS FRO	TOTALS FROM SCHEDULE A1	1,300,000,000	0	0	0	1,300,000,
	0	2018-2019	2018	o	o.		c	
Each year prior to start of value limitation period**		2019-2020	2019					
	0	2020-2021	2020	c				
	r	2021-2022	2021					
	7	2022-2023	2022					
	ო	2023-2024	2023	c				
	4	2024-2025	2024	0	0			
Value mitation autov	10	2025-2026	2025	0	c			
Daily Lawrence Control	9	2026-2027	2026	c	i c		0 4	
	7	2027-2028	2027	0	C			
	80	2028-2029	2028	o	C		0 (
	6	2029-2030	2029	o			0	ŀ
	10	2030-2031	2030	o	0			
	To	Total Investment made	e through limitation	1,300,000,000	0			
	11	2031-2032	2031					
	4	2032-2033	2032					
Continue to maintain viable presence	13	2033-2034	2033					1
	14	2034-2035	2034					
	15	2035-2036	2035					
	16	2036-2037	2036					
	44	2037-2038	2037					
	18	2038-2039	2038					
	19	2039-2040	2039					
Additional years for 25 year economic impact as required by	20	2040-2041	2040					
313.026(c)(1)	23	2041-2042	2041					
	22	2042-2043	2042					
	8	2043-2044	2043			O		
	24	2044-2045	2044			O		
	52	2045-2046	2045					

1,300,000,000

• All investments made through the qualifying time period are captured and totaled on Schedule A1 (blue box) and incorporated into this schedule in the first row.

•• Only investment made during deferrible of the start of the ilmitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation, in investment should be included on this line.

For all Columns: Let amount invested sach year, value limitation period, do not also include investment made during the qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years a facility described in the remaining rows of Schedule A2, that were not captured on Schedule A2.

Columns: Let amount included investment in the remaining rows of Schedule A2 that were not captured on Schedule A3.

Columns: The total claim amount of planned investment in the period of the schedule A2 that were not captured on Schedule A3.

Columns: The total claim and investment in the application can become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 8.1051. This is proposed property that it is proposed property, or is affixed to existing property, in suffice aconomic impact and total value. Examples of other investment that may refer that may affect aconomic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Varie (of Qualified Property Only) 9/21/2017 PHILIPS 66

Revised May 2014 Form 50-296A

Applicant Name ISD Name Date

SWEENY ISD

\$ - \$ - c					Challined Property		Court	Estimated Jaxable Value	
Each year prior to start of Value Limitation Period Insert as many rows as necessary Each year prior to start of Value Limitation Period	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year)	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution courto) and before Imitation	Final taxable value for I&S	Final taxable value for
Each year prior to start of Value Limitation Period	0	2018-2019	2018	0	0		O	C	
Insert as many rows as necessary	0	2019-2020	2019	0	o		, c	o c	
Each year prior to start of Value Limitation Period	0	2020-2021	2020	0	0		o c	0 0	
	-	2021-2022	2021	0	0	1,274,000,000	1.252.000.000	1 252 000 000	30 000 000
	2	2022-2023	2022	0	0	1,210,300,000	1,210,300,000	1,210,300,000	30,000,000
	ო	2023-2024	2023	0	0	1,149,785,000	1.149.785.000	1 149 785 000	30,000,000
	4	2024-2025	2024	0	0	1,092,296,000	1,092,296,000	1,092,296,000	30,000,000
Value Limitation Period	2	2025-2026	2025	0	0	1,037,681,000	1,037,681,000	1,037,681,000	30,000,000
	9	2026-2027	2026	0	0	985,797,000	985,797,000	985,797,000	30 000 000
	7	2027-2028	2027	0	0	936,507,000	936,507,000	936,507,000	30,000,000
	ω	2028-2029	2028	0	0	889,682,000	889.682.000	889 687 000	30,000,000
	თ	2029-2030	2029	0	0	845,198,000	845.198,000	845,198,000	30 000 000
	9	2030-2031	2030	0	0	802,938,000	802,938,000	802,938,000	30.000.000
		2031-2032	2031	0	0	762,791,000	762,791,000	762,791,000	762.791.000
dictaism of engine		2032-2033	2032	0	0	724,651,000	724,651,000	724,651,000	724.651,000
		2033-2034	2033	0	0	688,418,000	688,418,000	688,418,000	688,418,000
_1	4	2034-2035	2034	0	0	653,997,000	653,997,000	653,997,000	653,997,000
		2035-2036	2035	0	0	621,297,000	621,297,000	621,297,000	621,297,000
	16	2036-2037	2036	0	0	590,232,000	590,232,000	590,232,000	590,232,000
		2037-2038	2037	0	0	560,720,000	560,720,000	560,720,000	560,720,000
		2038-2039	2038	0	0	532,684,000	532,684,000	532,684,000	532.684,000
Additional years for	19	2039-2040	2039	0	0	506,050,000	506,050,000	506.050,000	506.050.000
었	20	2040-2041	2040	0	0	480,748,000	480.748.000	480.748.000	480 748 000
as required by	21	2041-2042	2041	0	0	456.711.000	456.711,000	456 711 000	456 711 000
	22	2042-2043	2042	0	0	433,875,000	433,875,000	433.875,000	433.875.000
	23	2043-2044	2043	0	0	412,181,000	412,181,000	412.181.000	412.181.000
		2044-2045	2044	0	0	391,572,000	391,572,000	391,572,000	391,572,000
	25	2045-2046	25 2045-2046 2045	0	0	371,993,000	371,993,000	371 993 000	371 993 000

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation. Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Form 50-296A Revised May 2014

 Date
 3/21/2017

 Applicant Name
 PHILLIPS 66

 ISD Name
 SWEENY ISD

				Const	Construction	Non-Qualifying Jobs	Qualifying Jobs	sdot gr
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Number of Construction FTE's or man-hours (specify)	Average annual wage rates for construction workers	Number of non-qualifying jobs applicant estimates it will create (cumulative)	Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3)	Average annual wage of
Each year prior to start of Value Limitation Period		2018-2019	2018	300	28,000			Page 6
Each year prior to start of Value Limitation Period		2019-2020	2019	1300				
Each year prior to start of Value Limitation Period	0	2020-2021	2020	200		0	o	80 484
	-	2021-2022	2021	N/A	N/A	0	0,	. 69
	2	2022-2023	2022	N/A	N/A	C	, , , , , , , , , , , , , , , , , , ,	
	8	2023-2024	2023	N/A	N/A		2 2	
	4	2024-2025	2024	N/A	N/A		2 0	
Value Limitation Period	5	2025-2026	2025	N/A	NA NA		2 0	
value limitation period.	9	2026-2027	2026	N/A	AN AN	0	2 5	
	7	2027-2028	2027	N/A	NA) 0	5 4	
	8	2028-2029	2028	N/A	NA		C.	
	6	2029-2030	2029	N/A	N/A	0	2 5	
	10	2030-2031	2030	N/A	N/A	0	01	
Years Following Value Limitation Period	11 through 25	2031-2045	2031-2045		No.			
				N/A	N/A	0	10	\$ 60,484

Notes: See TAC 9.1051 for definition of non-qualifying jobs. Only include jobs on the project site in this school district.

Yes (25 C1. Are the dumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts) If yes, answer the following two questions:

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§ §

Yes

Yes

C1a. Will the applicant request a job waiver, as provided under 313.025(f-1)?

C1b. Will the applicant avail itself of the provision in 313.021(3)(F)?

Schedule D: Other Incentives (Estimated)

Form 50-296A Rovised May 2014

3/21/2017 PHILLIPS 66 SWEENY ISD Applicant Name ISD Name

Incentive Description						
very Chanter 211	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy without Incentive	Annual Incentive	Annual Net Tax Levy
Tov Chanter 211	County:	N/A	N/A	N/A	N/A	N/A
lax code chapter of t	City:	N/A	N/A	N/A	N/A	N/A
	Other:	N/A	N/A	N/A	N/A	N/A
	County: Brazoria	2021	10 Years	Annual Avg. \$5,031,284	see detail below	c
Tax Code Chapter 312	Other: Hospital	2021	10 Years	Annual Avg. \$5,329,070	see detail below	0
	Other: Port Freeport	2021	10 Years	Annual Avg. \$ 410,053	see detail below	0
mother of the manager of lead	County;	N/A	N/A	N/A	N/A	N/A
380/381	Offy:	N/A	N/A	N/A	N/A	N/A
	Other:	N/A	N/A	N/A	N/A	N/A
Freeport Exemptions	N/A	N/A	N/A	N/A	N/A	N/A
Non-Annexation Agreements	N/A	N/A	N/A	N/A	N/A	N/A
Enterprise Zone/Project	N/A	N/A	N/A	N/A	N/A	N/A
Economic Development Corporation	N/A	N/A	N/A		N/A	
Texas Enterprise Fund	N/A	N/A	N/A		N/A	
Employee Recruitment	N/A	N/A	N/A		N/A	
Skills Development Fund	N/A	N/A	N/A		N/A	
Training Facility Space and Equipment	N/A	N/A	N/A		N/A	
Infrastructure Incentives	N/A	N/A	N/A		N/A	
Permitting Assistance	NA	N/A	N/A		N/A	
Other:	N/A	N/A	N/A		N/A	
Other:	N/A	N/A	N/A		N/A	
Other:	N/A	N/A	N/A		N/A	
Other:	N/A	N/A	N/A		N/A	
			TOTAL \$. \$ 10,833,407		0

Additional information on incentives for this project:

County Terms: Phillips 66 applied for and was granted an abatement structured as follows: 100% for Ten Years
Hospital Terms: Phillips 66 applied for and was granted an abatement structured as follows: 100% for Ten Years
Port Freeport Terms: Phillips 66 anticipates to apply for and be granted an abatement structured as follows: 100% for Ten Years

PHILLIPS 66 COMPANY

Chapter 313 Application to Sweeny ISD

Cummings Westlake, LLC

TAB 15

Economic Impact Analysis, other payments made in the state or other economic information (if applicable)

None

PHILLIPS 66 COMPANY

Chapter 313 Application to Sweeny ISD

Cummings Westlake, LLC

TAB 16

Description of Reinvestment Zone or Enterprise Zone, including:

- a) Evidence that the area qualifies as a enterprise zone as defined by the Governor's office
- b) Legal description of reinvestment zone*
- c) Order, resolution, or ordinance established the reinvestment zone*
- d) Guidelines and criteria for creating the zone*

16 a) Not Applicable

16 b) See Attached

16 c) See Attached

16 d) See Attached

Tab 16(b)

DESCRIPTION OF A
220.259-ACRE (9,594,479 SQ. FT.) TRACT OF LAND
SITUATED IN THE POLLY AND CHANCE LEAGUE, A-119
BRAZORIA COUNTY, TEXAS

BEING a 220.259-acre (9,594,479 sq. ft.) tract of land situated in the Polly and Chance League, Abstract Number 119, Brazoria County, Texas and being part of a called 1,830-acre tract of land and part of a called 1 acre tract of land, both conveyed to Phillips 66 Company by deed recorded under Brazoria County Clerk's File No. (B.C.C.F. No.) 2012021275 of the Official Records of Brazoria County (O.R.B.C.). Said 220.259-acre tract being more particularly described by metes and bounds as follows, with the basis of bearings being the Texas Coordinate System, South Central Zone No. 4204 (NAD 83); the coordinates shown herein are grid and may be converted to surface by applying the combined adjustment factor of 1.00012398336997. All distances herein are surface distances;

COMMENCING (N=13,574,123.81, E=3,001,803.23) at a brass disk in a 4-inch by 4-inch concrete post found for the southwest corner of said called 1,830-acre tract;

THENCE North 41° 58' 15" East, with the south line of said called 1,830-acre tract, a distance of 5,294.14 feet to a brass disk in a 4-inch by 4-inch concrete post found in the south line of said called 1,830-acre tract;

THENCE North 17° 33′ 44" West, over and across said 1,830-acre tract, a distance of 3,296.96 feet to the **POINT OF BEGINNING** (N=13,581,202.33, E=3,004,348.55) of said tract herein described, located on the easterly line of a 618.60-acre lease to Chevron Phillips Chemical Company;

THENCE over and across said 1,830-acre tract and with an easterly line of a 618.60-acre tract leased to Chevron Phillips Chemical Company, the following bearings and distances;

- 1.) South 84° 08' 51" West 187.63 feet;
- 2.) South 72° 27' 00" West 269.54 feet;
- 3.) South 36° 55' 37" West 151.58 feet;
- 4.) South 66° 21' 36" West 355.54 feet;
- 5.) North 67° 42' 26" West 137.53 feet;
- 6.) North 37° 30' 05" West 325.77 feet;
- 7.) North 75° 44' 52" West 191.16 feet;
- 8.) North 89° 55' 34" West 276.77 feet;
- 9.) North 51° 47' 04" West 210.33 feet;
- 10.) North 17° 00' 14" West 186.94 feet;
- 11.) North 06° 13' 25" East 192.01 feet;
- 12.) North 51° 29' 48" East 193.72 feet;
- 13.) South 77° 10' 39" East 225.14 feet;
- 14.) North 89° 32' 27" East 165.67 feet;
- 15.) North 46° 20' 08" East 55.20 feet;
- 16.) North 42° 36' 17" West 219.34 feet;
- 17.) North 50° 18' 51" West 178.47 feet;
- 18.) North 30° 35' 32" West 116.05 feet;
- 19.) North 16° 15' 53" West 283.90 feet;

- 20.) North 04° 35' 05" West 227.93 feet;
- 21.) North 19° 16' 47" East 141.20 feet;

THENCE departing said lease line, continuing over and across said 1,830-acre tract, the following bearings and distances;

- 22.) North 11° 16' 42" West 376.49 feet;
- 23.) North 36° 04' 59" West 315.53 feet;

THENCE continuing with said lease line, over and across said 1,830-acre tract, the following bearings and distances;

- 24.) North 52° 15' 04" West 39.02 feet;
- 25.) North 15° 07' 48" East 13.51 feet;

THENCE departing said lease line, continuing over and across said 1,830-acre tract, the following bearings and distances;

- 26.) North 36° 07' 05" West 89.41 feet;
- 27.) North 14° 22' 43" East 243.66 feet;
- 28.) North 10° 29' 01" East 240.41 feet;
- 29.) North 16° 59' 44" East 550.36 feet;
- 30.) North 38° 00' 27" East 12.89 feet;
- 31.) North 16° 31' 23" East 134.89 feet;
- 32.) North 00° 12' 44" West 14.64 feet;
- 33.) North 16° 51' 06" East 550.59 feet;
- 34.) North 13° 58' 00" East 49.32 feet;
- 35.) North 10° 13' 18" East 49.92 feet;
- 36.) North 06° 42' 24" East 80.98 feet;
- 37.) North 00° 53' 10" East 100.56 feet;
- 38.) North 04° 54' 00" West 69.48 feet;
- 39.) North 08° 22' 28" West 40.06 feet;
- 40.) North 12° 41' 56" West 100.41 feet;
- 41.) North 18° 28' 22" West 89.50 feet;
- 42.) North 25° 11' 08" West 99.64 feet;
- 43.) North 29° 00' 16" West 191.12 feet;

THENCE continuing with said lease line, over and across said 1,830-acre tract, the following bearings and distances;

- 44.) North 22° 45' 32" East 69.55 feet;
- 45.) North 47° 15' 21" East 185.41 feet;
- 46.) North 35° 38' 34" East 258.38 feet;
- 47.) North 24° 25' 58" West 24.00 feet;

THENCE departing said lease line and with a northwest line of said 1,830-acre tract and a southeast line of a called 240.57-acre tract of land conveyed to Phillips 66 Company by deed recorded under B.C.C.F. No. 2012021275 of the O.R.B.C., the following bearings and distances;

- 48.) North 42° 26' 42" East - 156.10 feet;
- North 42° 26' 53" East 860.20 feet; 49.)

THENCE continuing over and across said 1,830-acre tract and with the westerly line of an existing gravel road, the following bearings and distances;

- 50.) South 20° 31' 24" East - 87.50 feet;
- 51.) South 13° 21' 54" West - 339.87 feet;
- 52.) South 50° 13' 58" East - 45.79 feet;
- South 43° 34' 13" East 91.08 feet; 53.)
- 54.) South 32° 56' 25" East - 97.34 feet;
- 55.) South 25° 53' 01" East - 95.38 feet;
- South 16° 43' 02" East 33.60 feet; 56.)
- 57.) South 00° 08' 27" West - 59.43 feet;
- South 15° 15' 40" West 59.38 feet; 58.)
- 59.) South 27° 35' 38" West - 82.34 feet;
- 60.) South 30° 54' 55" West - 97.05 feet;
- 61.) South 25° 04' 28" West - 49.96 feet;
- South 10° 36' 47" West 47.49 feet; 62.)
- South 08° 36' 10" East 45.24 feet; 63.)
- 64.) South 27° 49' 43" East - 47.54 feet;
- South 47° 24' 17" East 47.70 feet; 65.)
- South 50° 30' 40" East 637.36 feet; 66.)
- 67.) South 60° 29' 30" East - 69.17 feet;
- South 84° 02' 29" East 44.89 feet; 68.)
- 69.) North 82° 05' 28" East - 45.35 feet;
- North 68° 01' 08" East 46.22 feet; 70.) 71.) North 54° 09' 57" East - 43.93 feet;
- North 46° 29' 59" East 118.25 feet; 72.)
- 73.) North 57° 47' 27" East - 37.14 feet;
- 74.) North 64° 19' 59" East - 31.27 feet;
- North 79° 06' 46" East 39.77 feet; 75.)
- South 85° 49' 26" East 32.63 feet; 76.)
- South 72° 12' 44" East 32.84 feet; 77.)
- South 59° 00' 58" East 30.64 feet; 78.)
- 79.) South 46° 26' 20" East - 279.06 feet;
- South 38° 54' 19" East 59.68 feet; 80.)
- 81.) South 34° 19' 07" East - 49.59 feet;
- South 27° 59' 39" East 48.00 feet; 82.)
- South 21° 44' 41" East 48.44 feet; 83.)
- South 15° 45' 24" East 43.96 feet; 84.)
- South 09° 47' 49" East 48.03 feet; 85.)
- 86.) South 07° 05' 46" East - 94.47 feet;
- South 05° 08' 23" East 881.44 feet; 87.)
- South 13° 36' 45" East 301.44 feet; 88.)
- South 01° 03' 22" East 53.66 feet; 89.)
- South 17° 58' 28" West 41.71 feet; 90.)
- South 33° 04' 34" West 45.62 feet; 91.)
- South 39° 03' 06" West 56.08 feet; 92.)

- 93.) South 43° 11' 28" West 79.74 feet;
- 94.) South 49° 46' 18" West 636.71 feet;
- 95.) North 59° 13' 18" West 30.36 feet;
- 96.) South 52° 25' 37" West 119.62 feet;
- 97.) South 79° 42' 29" West 98.08 feet;
- 98.) South 20° 52' 47" West 158.35 feet;

THENCE South 49° 19' 18" West, departing said edge of gravel road, continuing over and across said 1,830-acre tract, a distance of 176.43 feet;

THENCE continuing over and across said 1,830-acre tract and with the northerly and westerly ballast line of an existing railroad, the following bearings and distances;

- 100.) South 57° 10' 45" West 144.32;
- 101.) South 45° 09' 44" West 425.97;

THENCE in southwesterly, southerly and southeasterly direction, continuing over and across said 1,830-acre tract and said ballast, along a tangent circular curve to the left, having a radius of 730.00 feet, central angle of 133° 21' 44", an arc length of 1,699.16 feet and chord that bears South 21° 31' 08" East, a distance of 1,340.74 feet;

THENCE South 88° 19' 16" East, continuing over and across said 1,830-acre tract and said ballast, a distance of 65.97 feet;

THENCE South 07° 52' 48" East, departing said ballast line, continuing over and across said 1,830-acre tract, a distance of 202.15 feet to the **POINT OF BEGINNING** and containing 220.259 acres (9,594,479 sq. ft.) of land.

This description is accompanied by a plat of even survey date.

Compiled by:

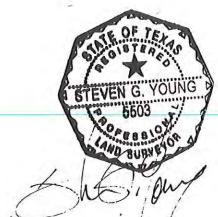
WEISSER ENGINEERING COMPANY

19500 Park Row, Suite 100 Houston, Texas 77084

TBPLS Reg. No. 100518-00

TBPE Reg. No.: F-68

Job No.: P0594 Date: 03/09/2017



February 28, 2017 THE COMMISSIONERS' COURT OF BRAZORIA COUNTY SPECIAL MEETING

ORDER NO. 7.M.4

RE: The Phillips 66 Company Tax Abatement Application: Order Creating Reinvestment Zone and Granting Tax Abatement

Designation of Reinvestment Zone:

Whereas, a public hearing was held on the Designation of PHILLIPS 66 COMPANY Reinvestment Zone No. 7 and the public was given an opportunity to speak and present evidence for or against such designation; and

Whereas, notice of the hearing was given in the manner as provided by law;

Therefore, based upon the information presented to the Court and the public hearing, the Court finds that the designation of this zone would contribute to the retention or expansion of primary employment or would attract major investment in the zone that would be a benefit to the property included in the zone and would contribute to the economic development of the County.

Further that approximately 237 acres-that will be specifically described in the approved agreement-out of a total acreage of 1199 be designated The PHILLIPS 66 COMPANY Reinvestment Zone No. 7 for tax abatement purposes in accordance with the guidelines and criteria of Brazoria County and applicable law.

Granting of Tax Abatement

It is Ordered that the application for tax abatement of PHILLIPS 66 COMPANY attached hereto be granted in accordance with the Guidelines and Criteria for Granting Tax Abatement in The PHILLIPS 66 COMPANY Reinvestment Zone No. 7 created in Brazoria County for a term of ten (10) years, and at 100% abatement of eligible real and personal properties; Said Company will be investing \$1,060,800,000 dollars and creating 12 new jobs in Brazoria County. Said project will bring in 50 construction jobs at the start of construction, 1300 construction jobs at the peak of construction and finish with 300 construction jobs.

Further that the County Judge is authorized to execute a tax abatement agreement with PHILLIPS 66 COMPANY in accordance with the same guidelines and criteria.

Tab 16(d)

GUIDELINES AND CRITERIA FOR GRANTING TAX ABATEMENT IN A REINVESTMENT ZONE CREATED IN BRAZORIA COUNTY

WHEREAS, the creation, retention and diversification of job opportunities that bring new wealth are among the highest civic priority; and

WHEREAS, the purpose of tax abatement is to provide an incentive offered by the tax-payers, i.e. citizens of Brazoria County, to attract investments, that lead to better quality of life and better services. The wealth created by these enterprises leads to more service and retail businesses, which in addition to improving quality of life, increases the tax base. In summary, by giving incentive in terms of tax abatement, the citizens agree to give up short term tax benefits, for long term benefits; and

WHEREAS, new jobs, investment and industrial diversification will benefit the area economy, provide needed opportunities, strengthen the real estate market and generate tax revenue to support local services; and

WHEREAS, the communities within Brazoria County must compete with other localities across the nation currently offering tax inducements to attract new plant and modernization projects; and

WHEREAS, any tax incentives offered in Brazoria County would reduce needed tax revenue unless strictly limited in application to those new and existing industries that bring new wealth to the community; and

WHEREAS, the abatement of property taxes, when offered to attract capital investment and primary jobs in industries which bring in money from outside a community instead of merely recirculating dollars within a community, has been shown to be an effective method of enhancing and diversifying an area of economy; and

WHEREAS, Texas law requires any eligible taxing jurisdiction to establish Guidelines and Criteria as to eligibility for tax abatement agreements prior to granting of any future tax abatement, and said Guidelines and Criteria to be unchanged for a two year period unless amended by a three-quarters vote;

Now, therefore, be it resolved that Brazoria County does hereby adopt these Guidelines and Criteria for granting tax abatement in reinvestment zones in Brazoria County.

DEFINITIONS Section 1

- (a) "Abatement" means the full or partial exemption from ad valorem taxes on certain property in a reinvestment zone designated by Brazoria County for economic development purposes.
- (b) "Abatement Period" means the period during which all or a portion of the value of real property or tangible personal property that is the subject of a tax abatement agreement is exempt from taxation.
- (c) "Abated Facility Site" (or "proposed abated facility site") means the tract(s) or area of land underlying the proposed improvements to be abated.
- (d) "Agreement" means a contractual agreement between a property owner and/or lessee and Brazoria County for the purpose of tax abatement.

- (e) "Base year value" means the assessed value of eligible property January 1 preceding the execution of the agreement plus the agreed upon value of eligible property improvements made after January 1 but before the execution of the agreement.
- (f) "Brazoria County Vendor and Services" means a company that employs Brazoria County residents and pays Brazoria County taxes.
- (g) "<u>Deferred maintenance</u>" means the improvements necessary for continued operations which do not improve productivity or alter the process technology.
- (h) "<u>Distribution Center Facility</u>" means buildings and structures, including machinery and equipment, used or to be used primarily to receive, store, service, or distribute goods or materials owned by the facility operator where seventy percent (70%) of the goods or services are distributed outside of Brazoria County.
- (i) "Economic Development" means participation in or support of an organized program or entity which for the purpose of its mission, engages in activities designed to encourage employment opportunities development/commercial and manufacturing business/industry to locate and/or expand in Brazoria County, thus expanding and diversifying the tax base as well as increasing the economic strength and stability of Brazoria County.
- (j) "Eligible jurisdiction" means Brazoria County and any municipality or other local taxing jurisdictions eligible to abate taxes according to Texas law, the majority of which is located in Brazoria County that levies ad valorem taxes upon and provides services to reinvestment zone designated by Brazoria County.
- (k) "Employee" for the purposes of the economic qualifications of Section 2(h)(2) of these Guidelines and Criteria shall include all persons directly employed by the owner of the planned improvement at the abated facility site/reinvestment zone together with any independent contractor or employee of independent contractors employed on a full-time (40 hours per week equivalent) basis at the facility site/reinvestment zone continuously for the duration of the abatement agreement.
- (I) "Existing facility" is the facility described in Section 2 (a) that will be expanded or modernized and which contains the proposed improvements to be abated. A manufacturing or processing unit or units of a larger plant complex that separately comprise a manufacturing or production sub-unit of the larger plant shall be considered the existing facility for purposes of the Section 2 (h) (2) employment retention requirement (that the planned improvements cause the retention or prevention of loss of employment of 10 employees or 50% of the employees of the existing facility, whichever is greater). For example, if an existing facility has 100 employees, an expansion or modernization of all or part of that facility must result in the retention of at least 50 employees employed at or in connection with the expanded or modernized "existing facility" in order for the facility improvements to qualify for abatement.
- (m) "Expansion" means the addition of buildings, structures, machinery or equipment for purposes of increasing production capacity.
- (n) "Facility" means property improvements completed or in the process of construction which together comprise an integral whole.

- (o) "Manufacturing Facility" means buildings and structures, including machinery and equipment, the primary purpose of which is or will be the manufacture of tangible goods or materials or the processing of such goods or materials by physical or chemical change.
- (p) "Modernization" means the replacement and upgrading of existing facilities which increases the productive input or output, updates the technology or substantially lowers the unit cost of the operation. Modernization may result from the construction, alteration or installation of buildings, structures, fixed machinery or equipment. It shall not be for the purpose of reconditioning, refurbishing, or repairing.
- (q) "New Facility" means a property previously undeveloped which is placed into service by means other than or in conjunction with expansion or modernization.
- (r) "Other Basic Industry" means buildings and structures including fixed machinery and equipment not elsewhere described, used or to be used for the production of products or services which serve a market primarily outside Brazoria County.
- (s) "Productive Life" means the number of years a property improvement is expected to be in service. After a cessation of production, the productive life of property improvements may be deemed to end, at County's election, on the date of cessation of production either upon (1) a determination by the County that it is unlikely the improvement(s) will be reactivated as an integral part of a producing facility, and/or (2) the expiration of eighteen (18) continuous or non-consecutive months of non-production in any twenty-four (24) month period following the date the property improvement(s) cease to be in active service as part of a facility operating in a producing capacity. Upon cessation of production and for calculation of the recapture amount of taxes, the "productive life" will be determined to begin on the effective date of the tax abatement as set forth in the Agreement.
- (t) "Qualified Vendors and Services" means those vendors and services that meet the company's individual stated requirements, which can include but are not limited to: safety, financial condition, environmental record, quality or ability to perform.
- (u) "Regional Entertainment Facility" means buildings and structures, including machinery and equipment, used or to be used to provide entertainment through the admission of the general public where seventy percent (70%) of users reside at least 50 miles from its location in Brazoria County.
- (v) "Research Facility" means buildings and structures, including machinery and equipment, used or to be used primarily for research or experimentation to improve or develop new tangible goods or materials or to improve or develop the production processes thereto.
- (w) "Regional Service Facility" means buildings and structures, including machinery and equipment, used or to be used to service goods where seventy percent (70%) of the goods being serviced originate outside of Brazoria County.
- (x) "Tangible personal property" means tangible personal property classified as such under state law, but excludes inventory and/or supplies, ineligible property as defined herein, and tangible personal property that was located in the investment zone at any time before the period covered by the agreement with the County.

ABATEMENT AUTHORIZED Section 2

- (a) Authorized Facility. A facility may be eligible for abatement if it is a: Manufacturing Facility, Research Facility, Distribution Center or Regional Service Facility, Regional Entertainment Facility, Other Basic Industry, or a facility that Commissioners Court determines would enhance job creation and the economic future of Brazoria County.
- (b) Creation of New Value. Abatement may only be granted for the additional value of eligible property improvements made subsequent to and specified in an abatement agreement between Brazoria County and the real property owner, tangible personal property owner, leasehold interest, and/or lessee, subject to such limitations as Brazoria County may require.
- (c) New and Existing Facilities. Abatement may be granted for new facilities and improvements to existing facilities for purposes of modernization or expansion.
- (d) Eligible Property. Abatement may be extended to the value of buildings, structures, tangible personal property as defined in the Tax Code including fixed machinery and equipment, site improvements and related fixed improvements necessary to the operation and administration of the facility.

Tangible Personal Property: Abatement may be granted with the owner of tangible personal property located on real property in a reinvestment zone to exempt from taxation (1) all or a portion of the value of the real property, (2) all or a portion of the value of the tangible personal property located on the real property, or (3) all or a portion of the value of both.

An abatement may be granted with the owner of tangible personal property or an improvement located on tax-exempt real property that is located in a designated reinvestment zone to exempt all or a portion of the value of the tangible personal property or improvement located on the real property.

- (e) Ineligible Property. The following type of property shall be fully taxable and ineligible for tax abatement: land, existing improvements, tangible personal property that the Brazoria County Appraisal District classifies as inventory or supplies, tools, furnishings, and other forms of movable personal property; vehicles, watercraft, aircraft, housing, convalescent homes, assisted living homes/centers, hotel accommodations, retail facilities, deferred maintenance investments, property to be rented or leased except as provided in Section 2(f), tangible personal property located in the reinvestment zone prior to the effective date of the tax abatement agreement, property already subject to real or personal property tax(es) moved from one location in Brazoria County to the reinvestment zone, real property with a productive life of less than 10 years, property owned or used by the State of Texas or its political subdivisions or by any organizations owned, operated or directed by a political subdivision of the State of Texas, or any other property for which abatement is not allowed by State law.
- (f) Leased Facilities. Leasehold Interest: Abatement may be granted with the owner of a leasehold interest in tax-exempt real property located in a reinvestment zone designated to exempt all or a portion of the value of the leasehold interest in the real property.

Lessee Interest: Abatement may be granted with a lessee of taxable real property located in a reinvestment zone to exempt from taxation (1) all or a portion of the value of the fixtures, improvements, or other real property owned by the lessee and located on the property that is subject to

the lease, (2) all or a portion of the value of tangible personal property owned by the lessee and located on the real property that is the subject of the lease, or (3) all or a portion of the value of both the fixtures, improvements, or other real property and the tangible personal property defined herein.

Leasehold Interest/Lessee shall be required to submit with its application a copy of the executed lease agreement between lessor/lessee demonstrating a minimum lease term double the abatement term granted.

Value and Term of Abatement. Abatement shall be granted effective with the January 1 valuation date immediately following the date of the Commissioners Court Order granting the abatement and approving the abatement application. Commissioners Court shall consider the percent of value and the term of the abatement based upon the overall value of the project and the number of new jobs being created. The term of abatement may be up to 10 years or one-half (1/2) of the productive life of the improvement, whichever is less. The "productive life" will be calculated from the effective date of the tax abatement and the date the equipment ceased to be in service. The abatement may be extended through an initial agreement and a subsequent agreement may be required to comply with state law regarding the term of the reinvestment zone.

If it is determined that the abatement period would better benefit the County and the Applicant by deferring the commencement date beyond the January 1 following the Commissioners Court Order granting the abatement and approving the abatement application, the County may defer the commencement date of the abatement period to a future date certain. The deferral of the commencement date will not allow the duration of the abatement period to extend beyond ten (10) years. However, in no event shall the abatement begin later than the January 1 following the commencement of construction.

If a modernization project includes facility replacement, the abated value shall be the value of the new unit(s) less the value of the old unit(s).

New eligible properties must be in active service and operation as part of a facility operating in a producing capacity for a period equal to double the abatement period (*i.e.* seven year abatement, then in producing capacity for 14 years) in order to receive the full term of the abatement granted and not be subject to the term reduction and recapture/payment obligation provisions.

- (h) Economic Qualification. In order to be eligible for designation as a reinvestment zone and to qualify for tax abatement the planned improvement:
 - (1) must be reasonably expected to increase and must actually increase the value of the property in the amount of \$1 million or more;
 - (2) must create employment for at least 10 people on a full-time (40 hours per week equivalent) basis in Brazoria County for the duration of the abatement period at the abated facility site described in the tax abatement application; or alternatively, must retain and prevent the loss of employment of 10 employees or fifty percent (50%) of the existing number of employees, at the time of application, employed at or in connection with the existing facility containing the abated facility site described in the tax abatement application, whichever is greater, for the duration of the abatement period. The following is applicable to the employment retention/preventing loss of employment requirement:

- a. "Existing facility" is the facility described in Section 2 (a) that will be expanded or modernized and which contains the proposed improvements to be abated. A manufacturing or processing unit or units of a larger plant complex that separately comprise a manufacturing or production sub-unit of the larger plant shall be considered the existing facility for purposes of the Section 2(h)(2) employment retention requirement (that the planned improvements cause the retention or prevention of loss of employment of 10 employees or 50% of the employees of the existing facility, whichever is greater). For example, if a large plant complex has a sub-unit that produces chlorine and 100 employees are employed at or in connection with that unit, an expansion or modernization of all or part of that facility must result in the retention of at least 50 employees employed at or in connection with the expanded or modernized "existing facility" in order for the facility improvements to qualify for abatement.
- b. Employees of a larger plant unit transferred or assigned to and employed at or in connection with a new sub-unit containing the planned improvements, constructed on undeveloped land constituting the proposed abated facility site/reinvestment zone shall be considered "created" employment for purposes of this sub-section.

The proposed number of employees to be employed at the abated facility as stated in the abatement application for the property that is the subject of the tax abatement agreement (including the projected creation or retention of employment) must be maintained for the duration of the abatement period at the abated facility site. For purposes of this sub-section, in order for a planned improvement to be considered as preventing the loss of employment or retaining employment, the abated facility/project must be necessary in order to retain or keep employment at levels as indicated in the application and in order to retain the proposed number of employees at the abated facility as indicated in the application. The owner/Applicant seeking to qualify on the basis of retention or preventing loss of employment must provide a detailed statement as an attachment to its application affirmatively representing compliance with this subsection and explaining the necessity of this project to prevent loss of employment. Any variance from the requirements of this sub-section is subject to approval of Commissioners Court in accordance with the variance section of these Guidelines & Criteria.

- (3) must be not expected to solely or primarily have the effect of transferring employment from one part of the county to another part of the county. A variance may be requested relative to this provision which approval shall be at the sole discretion of the County.
- (4) must be necessary because capacity cannot be provided efficiently utilizing existing improved property;

Additionally, the owner of the project:

- (5) must provide for and pay, at the time of filing an application for tax abatement, a non-refundable application fee of \$1,000. A part of the application fee will be dedicated by Brazoria County to economic development programs authorized by Local Government Code, Section 381.004.
- (6) must file a plan statement with application demonstrating willingness and planned efforts to use qualified Brazoria County union and/or nonunion vendors and services where applicable in the

construction and operations of the facility. Brazoria County vendors and services must be competitive with non-county union and/or nonunion vendors and services regarding price, quality, safety, availability and ability perform. It is preferred that applicant seek qualified workers who are United States citizens and veterans and also legal residents prior to seeking workers from other countries.

- (7) will annually, for the term of the abatement, contribute .000207 of the value reported in "Part IV Section F" of the abatement application (estimated value of abated improvements at the conclusion of the abatement period). Air carriers receiving abatement will contribute an amount equal to .000207 of the estimated value of the personal property of the air carrier indicated in its Application. Each project will contribute no more than \$25,000.00 for projects \$500 million or less in capital investment and no more than \$50,000 for project greater than \$500 million in capital investment nor less than 2,000 annually to be used specifically to fund economic development in Brazoria County as authorized by Local Government Code, Section 381.004. The annual contribution shall be paid to Brazoria County through the County Auditor's Office on or before January 1 of each year of the tax abatement contract term.
- (8) must not file with the Brazoria County Appraisal District a valuation or taxpayer protest or notice of protest pursuant to the Texas Property Tax Code during the abatement period legally protesting the valuation of the abated improvements of a manufacturing facility pursuant to an appraisal method that produces a valuation of improvements based on each improvement's value as a separate item of personal property rather than the improvements' value as integral fixtures of a producing manufacturing facility. An owner's legal protest of the improvements' value pursuant to the Texas Property Tax Code must be based on and use accepted appraisal methods and techniques allowed by law (Texas Property Tax Code) and uniform standards of professional appraisal practice. The filing of a valuation protest or notice of protest contrary to this standard shall cause the tax abatement agreement to be subject to termination and recapture of all previously abated taxes.
- (9) must not be a defendant in any litigation by the County seeking recovery or recapture of previously abated taxes.
- (10) Will be wholly responsible for all County roads and right-of-way (including bridges, culverts, ditches, etc.) and damages caused thereto as a result of the construction of an ongoing maintenance and operations of the Abated Facility Site as well as associated facilities to the Abated Facility Site, including but not limited to, the following:
 - Cost to maintain the roads, if needed, utilized for construction of the Abated
 Facility Site in an effort to keep the road safe for the traveling public will be
 tracked by the County and invoiced on a regular basis to the Abatee.
 - Cost to reconstruct the roadway, if needed, will be actual cost to repair the County roads and right-of way incurred by the County and invoiced to the Abatee. These costs will include all construction costs as well as all related professional services for the repair work.
 - Abatee shall coordinate with the County Engineering Department regarding any and all use of County roads and right-of-way for construction, maintenance and operation of Abated Facility Site in accordance with County regulations in place for use of County facilities.

- (i) Taxability. From the execution of the abatement contract to the end of the agreement period, taxes shall be payable as follows:
 - (1) The value of ineligible property as provided in Section 2(e) shall be fully taxable;
 - (2) the base year value of existing eligible property as determined each year shall be fully taxable; and
 - (3) the additional value of new eligible property shall be taxable in the manner described in Section 2(g).

APPLICATION Section 3

- (a) The Application for tax abatement may be obtained from the County Judge's Office or on the Brazoria County website at www.brazoria-county.com. Applicant may contact the Judge's Office at (979) 864-1200 or (281) 756-1200.
- (b) Any present or potential owner of taxable property in Brazoria County may request the creation of a reinvestment zone and tax abatement by filing a tax abatement application with Brazoria County. The application shall be filed with the County Judge by providing twelve (12) copies or an electronic version and five (5) copies. The additional copies provided will be furnished to each member of Commissioners Court and the Tax Abatement Review Committee (TARC). After filing the application, the Applicant shall provide an economic impact analysis report, in a format comparable to the Texas Governor's economic impact analysis report, to the County Judge's Office prior to the TARC meeting on the Applicant's tax abatement application.
- (c) The application shall consist of a completed application form accompanied by: a general description of the proposed use and the general nature and extent of the modernization, expansion or new improvements which will be a part of the facility; a map and property description; a time schedule for undertaking and completing the planned improvements. In the case of modernizing, a statement of the assessed value of the facility, separately stated for real and personal property, shall be given for the tax year immediately preceding the application. The application form shall require such financial and other information as Brazoria County deems appropriate for evaluating the financial capacity and other factors of the Applicant. Applicant should not submit confidential information as part of the application. If doing so cannot be avoided, a general description in non-confidential terms should be included on the application, along with a sealed document containing the confidential information as an attachment and clearly marked "CONFIDENTIAL".
- (d) Upon receipt of a completed application, the County Judge shall notify in writing the presiding officer of the legislative body of each eligible jurisdiction. Before acting upon the application, Brazoria County Commissioners' Court shall hold a public hearing at which interested parties shall be entitled to speak and present written materials for or against the approval of the tax abatement. The public hearing shall also afford the Applicant and the designated representative of any eligible jurisdiction opportunity to show cause why the abatement should or should not be granted. Notice of the public hearing shall be clearly identified on a Brazoria County notice to be posted at least 30 days prior to the hearing.

- (e) After receipt of an application for creation of a reinvestment zone and application for abatement, the Tax Abatement Review Committee (TARC) shall prepare a feasibility study setting out the impact of the proposed reinvestment zone and tax abatement. The feasibility study shall include, but not be limited to, an estimate of the economic effect of the creation of the zone and the abatement of taxes and the benefit to the eligible jurisdiction and the property to be included in the zone. The economic impact analysis report provided by the Applicant shall be attached to the feasibility study and included as part of the feasibility study report.
- (f) If upon written request for a legal opinion or interpretation from the Commissioners' Court or its members, the legal counsel for Brazoria County determines that the application does not appear to comply with the written language of the Guidelines and Criteria, a public hearing on said application if already set, shall be postponed for a period of at least thirty days from the scheduled date of public hearing to allow time for further review by the Commissioners' Court or any duly appointed review committee, or if an initial setting has not been made, the hearing on such application shall be set on the Commissioners' Court agenda no sooner than sixty (60) days from the time the Court enters an order to set the public hearing date.

The Applicant shall file a supplement or addendum to its application to show cause why the application should be approved and shall present reasons at the public hearing on the same.

Provided that any final decision or interpretation as to the intent and meaning or policy of any provision or its written language; any final decision as to whether or not an application complies or does not comply with the guidelines and criteria; and any final decision as to whether to grant or deny tax abatement shall be made by the Commissioners' Court at its sole discretion.

- (g) Brazoria County shall not establish a reinvestment zone for the purpose of abatement if it finds that the request for the abatement was filed after the commencement of construction, alteration, or installation of improvements related to a proposed modernization, expansion or new facility.
- (h) Variance. Requests for variance from the provisions of Subsections (a) (b) (e) (g), (h) (1), (h) (2) and/or (h) (3) of Section 2 may be made in written form to the County Judge with a copy forwarded to the TARC. Such requests shall include a complete description of the circumstances explaining why the Applicant should be granted a variance. Approval of a request requires a four-fifths (4/5) vote of the Commissioners Court.
- (i) Special Variance: Air Carriers. A special variance from all applicable provisions of these guidelines and criteria, with the exception of Section 2 (h) (5) and (h) (7) may be granted allowing abatement or partial abatement of ad valorem taxes on the personal property of a certificated or non-certificated air carrier that owns or leases taxable real property in Brazoria County provided that the personal property has a value of at least \$10,000,000. Approval of a request for this variance requires a three-fourth (3/4) vote of the Commissioners Court.

PUBLIC HEARING Section 4

- (a) Neither a reinvestment zone nor abatement agreement shall be authorized if it is determined that:
 - there would be a substantial adverse affect on the provision of government service or tax base;

- (2) the Applicant has insufficient financial capacity;
- (3) planned or potential use of the property would constitute hazard to public safety, health or morals; or,
- (4) violation of other codes or laws.

AGREEMENT Section 5

- (a) After approval, Brazoria County Commissioners' Court shall formally pass a resolution and execute an agreement with the Applicant as required which shall include:
 - (1) estimated value to be abated and the base year value;
 - (2) percent of value to be abated each year as provided in Section 2(g);
 - (3) the commencement date and the termination date of abatement;
 - (4) the proposed use of the facility; nature of construction, time schedule, map, property description and improvement list as provided in Application, Sections II and III;
 - (5) contractual obligations in the event of default, violation of terms or conditions, delinquent taxes, recapture, administration and assignment as provided in Sections 2(a), 2(f), 2(g), 2(h) 6, 7, and 8;
 - (6) size of investment and average number of jobs involved for the period of abatement; and
 - (7) provision that Applicant shall annually furnish information necessary for Brazoria County's evaluation of Applicant's compliance with the terms and conditions of the tax abatement agreement and these guidelines and criteria (in the form of an annual report/statement of compliance), together with an additional provision that Brazoria County may, at its election, request and obtain information from Applicant as is necessary for the County's evaluation of Applicant's compliance with the terms and conditions of the tax abatement agreement and these guidelines and criteria. See Attachment A.
 - (8) provision that, upon expiration of the tax abatement agreement, Applicant shall begin annually reporting the status of the abated improvements regarding active service and operation as part of a facility operating in a producing capacity. Reporting will be for the same amount of years as the tax abatement period (*i.e.* seven year abatement, then follow-up reporting for seven more years). See Attachment B.
- (b) Such agreement shall be executed within sixty (60) days after the Applicant has forwarded all necessary information and documentation to Brazoria County.

RECAPTURE Section 6

- (a) In the event the facility contemplated herein is completed and begins producing product or service, but the company fails to maintain the level of employment (including the projected creation or retention of employment) stated in the abatement application for the property that is the subject of the abatement agreement, the county may elect to: (1) Declare a default and terminate the abatement agreement without recapturing prior years' abated taxes; (2) Declare a default, terminate the agreement and order a recapture of all or part of the previous years' abated taxes; or (3) Set specific terms and conditions for the continuation of the abatement exemption for the duration of the term of the agreement under its present terms or alter the amount of the abatement for the remaining term of the agreement.
- (b) Should Brazoria County determine that the company or individual is in default according to the terms and conditions of its agreement, Brazoria County shall notify the company or individual in writing at the address stated in the agreement and if such is not cured within sixty (60) days from the date of such notice ("Cure Period"), then the agreement may be terminated.
- (c) In the event that the company or individual (1) allows its ad valorem taxes owed the County to become delinquent and fails to timely and properly follow the legal procedures for their protest and/or contest, or (2) violates any of the terms and conditions of the abatement agreement and fails to cure during the Cure Period, the agreement then may be terminated and all taxes previously abated by virtue of the agreement will be recaptured and paid within sixty (60) days of the termination.
- (d) Failure to provide any requested statement or information pursuant to the provisions described in Section 5(a)(7) without just cause within sixty (60) days of the request for the information or the presentation of any false or misleading statement may, at the County's option, be construed as a default by the company or individual and cause for immediate termination of the tax abatement agreement and recapture of all previously abated taxes, if after written notice of default, the company or individual has not cured such default prior to the expiration of thirty (30) days from such written notice. The Cure Period provisions of sub-sections (b) and (c) above are not applicable to a default and termination under this paragraph.

ADMINISTRATION Section 7

- (a) The Chief Appraiser of the County shall annually determine an assessment of the real and personal property comprising the reinvestment zone. Each year, the company or individual receiving abatement shall furnish the assessor with such information as may be necessary for the abatement. Once value has been established, the Chief Appraiser shall notify the eligible jurisdictions which levy taxes on the amount of the assessment.
- (b) The agreement shall stipulate that TARC of Brazoria County will have access to the reinvestment zone during the term of the abatement to inspect the facility to determine if the terms and conditions of the agreement are being met. All inspections will be made only after the giving of twenty-four (24) hours prior notice and will only be conducted in such a manner as to not unreasonably interfere with the construction and/or operation of the facility. All inspections will be made with one or more representatives of the company or individual and in accordance with their safety standards.
- (c) Tax Abatement Review Committee:

The Commissioners' Court shall appoint a standing Tax Abatement Review Committee (TARC) for purposes of (i) reviewing the tax abatement application and preparing the feasibility study report required by Section 3(d) of these guidelines; (ii) conducting annual inspections and/or evaluations of the abated facilities to insure compliance with the terms/conditions of the tax abatement agreement.

- (d) The Tax Abatement Review Committee shall be comprised of, but not limited to, a representative appointed by each Commissioners' Court member. The County Auditor, County Treasurer, District Attorney representative, and County Tax Assessor Collector shall serve as ex-officio members of the Committee to advise on abatement qualifications and procedures. The County Judge and the Commissioner of the Precinct in which a proposed abated facility will be located will serve on the Committee during the period when the Committee is preparing the feasibility study report and conducting the annual inspection and/or evaluation of the facility.
- (e) Upon completion of construction, the owner of an abated facility must submit a written report/statement of compliance annually during the life of the abatement to the Brazoria County Commissioners' Court and the Tax Abatement Review Committee clearly detailing the status of the facility and how it is complying with the abatement guidelines. The Committee shall annually evaluate each abated facility and report possible violations to the contract and agreement to the Brazoria County Commissioners' Court. A form of annual report that may be used by the owner is attached as Attachment A to these Guidelines & Criteria, and the owner's annual report shall, at a minimum, contain the information shown in the Attachment A form.
- (f) Upon expiration of the Tax Abatement term, the owner of the abated improvements must submit a written report/statement of compliance annually, beginning January 1 after the expiration of the tax abatement term, documenting that the abated improvements remain in active service and operation as part of a facility operating in a producing capacity for an additional period equal to the abatement period granted and completed (i.e. seven year abatement, then in producing capacity for an additional 7 years after expiration of the tax abatement agreement) in order to receive the full term of the abatement granted and not be subject to the term reduction and recapture/payment obligation provisions. The Report shall be delivered to the County Judge. The Committee shall annually evaluate each abated facility and report possible violations to the contract and agreement to the Brazoria County Commissioners' Court. A form of annual report that may be used by the owner is attached as Attachment B to these Guidelines & Criteria, and the owner's annual report shall, at a minimum, contain the information shown in the Attachment B form.
- (g) The County shall timely file with the Texas Department of Commerce and the Property Tax Division of the State Comptroller's office all information required by the Tax Code.

ASSIGNMENT Section 8

Abatement may be transferred and assigned by the holder to a new owner or lessee of the same facility upon the approval by resolution of Brazoria County subject to the financial capacity of the assignee and provided that all conditions and obligations in the abatement agreement are guaranteed by the execution of a new contractual agreement with Brazoria County. No assignment or transfer shall be approved if the new parties to the existing agreement, the new owner or new lessee are liable to Brazoria County or any eligible jurisdiction for delinquent taxes or other obligations. Approval shall not be unreasonably withheld.

PROVISIONS REGARDING CITY-INITIATED ABATEMENTS Section 9

- (a) This section is applicable to tax abatement applications for property located in a reinvestment zone designated by a city and applications by Applicants who have previously entered into a tax abatement agreement with a city regarding that property.
- (b) All provisions of these Guidelines & Criteria are applicable to city-initiated reinvestment zones and abated areas within a city's territorial limits unless otherwise stated herein or provided by law.
- (c) An Applicant shall file a tax abatement application on the County's application form together with all attachments and statements described in the application instructions and in subsection (d) herein below.
- (d) Upon receipt of a tax abatement application applicable to property within a city-designated reinvestment zone subject to a city's tax abatement agreement, the application shall be reviewed for approval as to (a) correct application form, (b) represented compliance with economic value estimates and employment criteria of Section 2(h) of the Guidelines & Criteria, (c) legal description requirements, (d) attachment of a correct copy of the city's ordinance designating the area as a reinvestment zone and granting abatement and (e) attachment of a correct copy of the fully executed tax abatement agreement between the city and the Applicant.
- (e) After review (and subject to approval of the matters in (d) above) and meeting of the TARC, the application will be placed on the next Commissioners Court meeting for consideration. If there are any compliance problems with the application (including any problems to be resolved or amendments to the application to be made), the County Judge and Precinct Commissioners shall be advised of these compliance problems/matters to be resolved in a memo from the Civil Division-District Attorney's Office. No Application shall be placed on the Agenda if the application fails to attach both the ordinance designating reinvestment zone and the copy of the fully executed tax abatement agreement between the city and the Applicant, or which is deficient as to application form or legal description. In such case the Applicant shall be informed of the necessity of attaching those documents or making necessary corrections, and there will be no further processing of the application until the same are received.
- (f) The notice provisions of Section 3(d) are not applicable to an application under this section.
- (g) The percentage of property value abated and the term of abatement shall be the same as that stated in the city's tax abatement agreement unless otherwise specifically ordered in the Commissioners Court order granting abatement.

SUNSET PROVISION Section 10

(a) These Guidelines and Criteria are effective upon the date of their adoption and will remain in force for two years, at which time all reinvestment zones and tax abatement contracts created pursuant to its provisions will be reviewed by Brazoria County to determine whether the goals have been achieved. Based on that review, the Guidelines and Criteria will be modified, renewed or eliminated, provided that such actions shall not affect existing contracts or applications for tax abatement filed prior to the

- expiration of said Guidelines and Criteria. Applications for abatement filed prior to the expiration of the Guidelines and Criteria shall be governed by the provisions of these Guidelines and Criteria regardless of any subsequent modification or amendment.
- (b) This policy is mutually exclusive of existing Industrial District Contracts and owners of real property in areas deserving of special attention as agreed by the eligible jurisdictions.
- (c) These guidelines and policies for Tax Abatement shall be effective May 31, 2016, and shall remain in force until May 31, 2018, unless amended or superseded, modified, renewed, or eliminated by Commissioners' Court prior to that date.

ATTACHMENT A

(TO THE BRAZORIA COUNTY GUIDELINES & CRITERIA FOR GRANTING TAX ABATEMENT)

(This form is located at www.brazoria-county.com)

ANNUAL REPORT FORM

ANNUAL REPORT

PURSUANT TO SECTION 5(a)(7) AND 7(e) OF THE BRAZORIA COUNTY GUIDELINES & CRITERIA ON TAX ABATEMENT

E:	TAX ABATEMENT AGREEMENT
	(Company/Owner Name)
	REINVESTMENT ZONE (RZ) NO(Number of RZ, if applicable)
1.	Commencement and/or completion date of the contemplated improvements described in the tax abatement agreement.
	Date of commencement of construction:
	Date of completion all contemplated improvements:
2.	Number of permanent employees, contract employees and temporary contract employees currently employed by you at the tax abated facility location or construction site as of the date of this Report. (See definitions below).
	Permanent Employees:
	Permanent Contract Employees (List contract employees employed on a full-time, 40 hours per week equivalency basis and who are expected to be employed on a full-time basis for the duration of the abatement period. Do not include temporary contract employees.)
	Temporary Contract Employees (List temporary contract employees who are employed for a temporary period ending prior to expiration of the tax abatement term)
3.	Status of construction of the contemplated improvements, percentage of construction completed and Owner's estimate of taxable value of constructed improvements on the date of the Report.
	Percentage of construction completed:
	Estimated value of Improvements:

7.	completed facility that has previously commenced production		cable to a
	Is the abated facility currently producing the product or similar product described in the tax abatement agreement?	Check One () Yes or () No	
	If the answer to the above question is "No",		
	please state the date or time period when production ceased and attach a narrative explanation of the reason for cessation of production as Attachment B.		
	If production at this abated facility is shut down, please state the expected date or time period, if any, at which/during which you expect the facility to resume production operations. If you do not expect to resume production at this abated facility, please state "plant closed" in the blank space.		
	State your estimate of the expected productive life of the abated facility and its improvements as measured from the beginning date of production until the experimenent cessation of production (or in other words, the total of years, if any, that you expect the abated facility improvement in service as part of the operations of a producing facility, including your total any previous years of production prior to the date	I number nts to be uding	
5.	Include a narrative of your use of Brazoria County vendors and attach the same as Attachment A to this Report.	d services	
	Is the narrative on use of Brazoria County vendors and Service attached?	es Check One () Yes or () No	
	To the best of my knowledge, the above information and estimate	ates are true and correct.	
	Owner:		
	Date:		

ATTACHMENT B

(TO THE BRAZORIA COUNTY GUIDELINES & CRITERIA FOR GRANTING TAX ABATEMENT)

(This form is located at www.brazoria-county.com)

REPORT FORM
After the initial term of the
Tax Abatement Agreement

PRODUCTIVE LIFE REPORT

TAX ABATEMENT TERM COMPLETED

PURSUANT TO SECTION 5(a)(8) AND 7(f) OF THE BRAZORIA COUNTY GUIDELINES & CRITERIA ON TAX ABATEMENT

RE:	TAX ABATEMENT AGREEMENT		
	(Company/Owner Name)		
	REINVESTMENT ZONE (RZ) NO(Number of RZ, if applicable)		
	Effective Date of Tax Abatement:		
1.	Status of production of the completed facility and the productive service capacity of the improvements.		
	Is the abated facility currently producing the product or similar product described in the tax abatement agreement? Check One () Yes or () No		
	If the answer to the above question is "No", please state the date or time period when production ceased and attach a narrative explanation of the reason for cessation of production as Attachment A.		
	If production at this abated facility is shut down, please state the expected date or time period, if any, at which/during which you expect the facility to resume production operations. If you do not expect to resume production at this abated facility, please state "plant closed" in the blank space.		
	State your estimate of the expected productive life of the abated facility and its improvements as measured from the beginning date of production until the expected permanent cessation of production (or in other words, the total number of years, if any, that you expect the abated facility improvements to be in service as part of the operations of a producing facility, including in your total any previous years of production prior to the date of this report.)		
	To the best of my knowledge, the above information and estimates are true and correct.		
	Owner:		
	Ву:		
	Printed Name:		
	Title/Position		
	Date:		

PHILLIPS 66 COMPANY

Chapter 313 Application to Sweeny ISD

Cummings Westlake, LLC

TAB 17

Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative (applicant)

See Attached



Application for Appraised Value Limitation on Qualified Property

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

t am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here	Dr. Tory C. Hill	Superintendent	
	Print Name (Authorized School District Representative)	Title	
sign here	Signature (Authorized School District Representative)	4/12/2017	

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here	Property Tax Senior Advisor
Print Name (Authorized Company Representative (Applicant))	Title
sign ARIS G. CUNERED	4/12/2017
Signature (Authorized Company Representative (Applicant))	Date



GIVEN under my hand and seal of office this, the

Notary Public in and for the State of Texas

My Commission expires: March 10, 208

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jall felony under Texas Penal Code Section 37.10.